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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

Operator information section including OGCC Operator Number (16700), Name of Operator (Chevron U.S.A. Inc), Address (100 Chevron Road), City (Rangely), State (CO), Zip (81648), Contact Name and Telephone (ANITA SANFORD), No: (970) 675-3842, Email: AT LX@chevron.com, API Number (05-103-01029), OGCC Facility ID Number (47443 / Rangely Field 72370), Well/Facility Name (UNION PACIFIC), Well/Facility Number (15-28), Location QtrQtr (NENW), Section (28), Township (2N), Range (102W), Meridian (6th).

Test Type section with checkboxes for SHUT-IN PRODUCTION WELL (checked), INJECTION WELL, Test to Maintain SI/TA status (checked), 5-year UIC, Verification of Repairs, Annual UIC Test, and Reset Packer.

Last MIT Date:

Describe Repairs or Other Well Activities: WELL SHUT IN 7/2/2020; TEMPORARILY ABANDONED 7/14/2020 ISOLATED BY PACKER, TUBING PLUG, CLOSED MASTER VALVE AND DISCONNECTED FLOWLINE.

Wellbore Data at Time of Test section including Injection/Producing Zone(s) (Weber), Perforated Interval (5835-6388), and Open Hole Interval.

Casing Test section with instructions: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth.

Tubing Casing/Annulus Test section including Tubing Size (2 7/8'), Tubing Depth (5782.9), Top Packer Depth (5782.6), and Multiple Packers? (No).

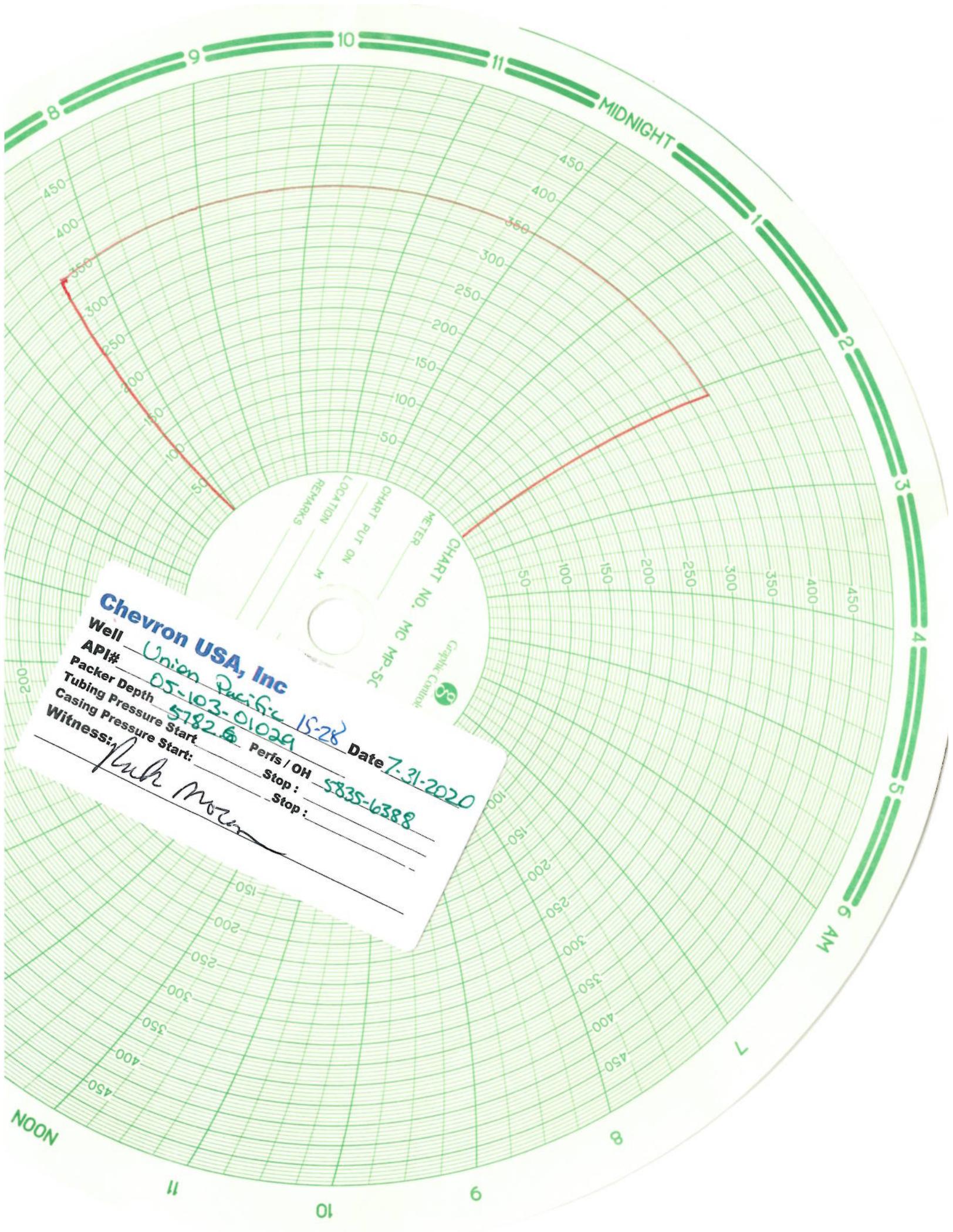
Test Data section with a table for Test Date (07/31/2020), Well Status During Test (SHUT IN), Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test (350), Casing Pressure - 5 Min. (350), Casing Pressure - 10 Min. (350), Casing Pressure Final Test (350), and Pressure Loss or Gain During Test.

Test Witnessed by State Representative? (Yes checked) and OGCC Field Representative (Print Name): RICK MORAN.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signature section including Print Name, Form 42# (402454701), Field Inspection # (700402657), Signed (Permitting Specialist), Title (Permitting Specialist), Date (07/31/2020), OGCC Approval (N.W. INSPECTOR), Title (N.W. INSPECTOR), and Date (07/31/2020).

Conditions of Approval, if any:



CHEVRON
 METERS
 CHART NO. MC MP-5C
 CHART PUT ON _____
 LOCATION _____
 REMARKS _____
 M

Chevron USA, Inc
 Well Union Pacific 15-28 Date 7-31-2020
 API# 05-103-01029
 Packer Depth 5782.6
 Tubing Pressure Start _____ Perfs / OH _____
 Casing Pressure Start _____ Stop: 5835-6388
 Witness: Phil Moran Stop: _____