

FORM

42

Rev  
01/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/30/2020

Document Number:

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## FIELD OPERATIONS NOTICE

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval.  
A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations.  
A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42.  
NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO

### Entity Information

OGCC Operator Number: 100322Contact Person: Jeremy HeesackerCompany Name: NOBLE ENERGY INCPhone: (970) 304-5038Address: 1001 NOBLE ENERGY WAYFax: ( )City: HOUSTON State: TX Zip: 77070Email: Jeremy.Heesacker@nblenergy.comAPI #: 05 - - -Facility ID: Location ID: 310693Facility Name: Wells Ranch AA 27-79HN☐ Submit By Other OperatorSec: 21 Twp: 6N Range: 63W QtrQtr: SENELat: 40.473630 Long: -104.435127

### RETURN TO SERVICE - 48-hour notice

Check the appropriate Box Below.

#### Off-location Flowline Or Crude Oil Transfer Line

☒ The pressure test of the off-location flowline or crude oil transfer line is scheduled for this date: 08/03/2020

[See Rules 1102.o.(1)D and 1102.o.(2)C]

OR

☐ The Location ID of the Oil & Gas Location nearest the point where the Pressure Test or Return-to-Service will occur is:  [See Rule 1104.a.(2)B]The Location ID of the Oil & Gas Location nearest the point where the Pressure Test or Return-to-Service will occur is: 310693The API Number of the Well nearest the point where the Pressure Test or Return-to-Service will occur is: 123-37712

The latitude and longitude of the point where the Pressure Test or Return-to-Service will occur is:

Latitude: 40.474749 Longitude: -104.434025

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Rochelle MessickEmail: Flowline.regulatory@nblenergy.comSignature: Title: Regulatory AnalystDate: 07/30/2020