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OGCC Form 5
SEP 27 1957



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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pierce Operator The California Company
 County Weld Address P. O. Box 1769
 City Casper State Wyoming
 Lease Name Francis Steckel Well No. 1 KB
 Location SW SW Section 14 Township 8N Derrick Floor Elevation 5083
660 (quarter quarter) feet from S Section line and 1000 feet from E Section Line
 N or S Range 66W Meridian 6th P.M.
 Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil None; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Date September 24, 1957 Signed [Signature]
 Title Area Superintendent

The summary on this page is for the condition of the well as above date.
 Commenced drilling 12:00 PM August 19, 1957 Finished drilling 4:00 PM September 20, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST*	
						Time	Psi
18"		Culvert	31' GL	5 1/2 yds Redi-mix			
9 5/8"	40#	J-55	411'	375 Sacks	24	30 min	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 9360' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run ES and ML Date September 19, 1957
 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

Well was plugged and abandoned for lack of commercial production.

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

H-8N-10600

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS												
	0	548	Surface shale												
	548	730	Shale and sand												
	730	1863	Shale												
	1863	3972	Sand and Shale												
U. Hygiene	3972	4015	Sandstone												
	4015	5169*	Sand, shale and bentonite												
Niobrara	7158	7447	Shale												
Timpas	7447	7466	Limestone												
Carlile	7466	7682	Sand and shale												
Greenhorn	7682	7768	Shale												
Graneros	7768	7966	Shale and siltstone												
Muddy	7966	8100	Sandstone												
Skull Creek	8100	8210	Shale and siltstone												
Dakota	8210	8360	Sandstone												
Morrison	8360	8604	Shale, sand and limestone												
Entrada	8604	8640	Sandstone												
Lykins	8640	9016	Shale and siltstone												
Forella	9016	9031	Dolomite												
	9031	9163	Shale, anhydrite and dolomite												
W. Satanka	9163	9278	Anhydrite, shale and gypsum												
Lyons	9278	9348	Sandstone												
L. Satanka	9348	9360	Siltstone												
* L. Hygiene	5169	7158	Sand and shale												
<u>Cores</u>															
#1	9265	9315	Rec. 49' (Lyons)												
#2	9315	9360	Rec. 45' (Lyons and L. Satanka)												
<u>DST's</u>															
DST #1	9276	9315	No BHC or WC. One hour ISI. Tool open 2 hours. One hour FSI. Recovered 300' of Muddy water w/trace of oil on top.												
			<p><u>Pressures:</u></p> <table style="margin-left: 40px;"> <tr> <td></td> <td><u>ISI</u></td> <td><u>FF</u></td> <td><u>IF</u></td> <td><u>FSI</u></td> <td><u>HH</u></td> </tr> <tr> <td>BHT</td> <td>2678</td> <td>133</td> <td>68</td> <td>2395</td> <td>4687</td> </tr> </table>		<u>ISI</u>	<u>FF</u>	<u>IF</u>	<u>FSI</u>	<u>HH</u>	BHT	2678	133	68	2395	4687
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