

Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Wilmoth PM C 5-3
API:05-123-14207
Rig #14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
06:00 AM	07:00 AM	P	Load Supplies & Travel to Loc.
07:00 AM	07:30 AM	P	HSM on JSA.
07:30 AM	08:30 AM	P	Check PSI TBG-540, CSG, 540, BH-0 PSI, RU Relief & Pump Lines.
08:30 AM	09:00 AM	P	Function Test BOP, Shell Test BOP Blind Rams, 250 Low & 2000 High, Good Test.
09:00 AM	10:00 AM	P	Open TBG to Pit, caught 1 Piston, let Well BD to 250 PSI. RU Pump to CSG, Pump 115 BBL Kill, saw CIRC @ Pit W/ 100 BBL.
10:00 AM	11:30 AM	P	ND Tree, NU BOP, RU Work Floor, XO to 2-1/16" Rigging Equip.
11:30 AM	02:00 PM	P	TOOH, SB 36 STDS, LD 142 JTS 2-1/16" on Pipe Trailer, 214 JTS Total.
02:00 PM	02:30 PM	P	HSM on WL JSA.
02:30 PM	04:30 PM	P	RU WL, MU 3-1/2" CIBP, RIH to 6602', set CIBP, POOH, LD Tool, MU Dump Bailer, Plug #1 RIH Dump 2 SXS 15.8 PPG, 2.3 CUFT, .4 BBL Slurry Class G Cement on Top of CIBP. Made 2 Runs W/ Bailer 1 SXS each, 2 SXS Total.
04:30 PM	05:00 PM	P	Load Well W/ 45 BBL H2O, attempt to PSI Test to 500 PSI, inaccurate reading due to excessive air in well, will Test again in AM.
05:00 PM	05:30 PM	P	Secure Well & Loc.
05:30 PM	06:00 PM	P	Travel Back.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Soliz, Roberto	12.00	84 - Crew PU
Operator:	Pinedad-Terrazas, Leonel	12.00	18 - Crew PU
Derrick:	Graciano, Jose	12.00	11 - Crew PU
Floor Hand:	Archuleta, Philip	12.00	
Floor Hand:	Begaii, Larry	12.00	
Floor Hand:	Christensen, Joshua	12.00	

On Site Reps:

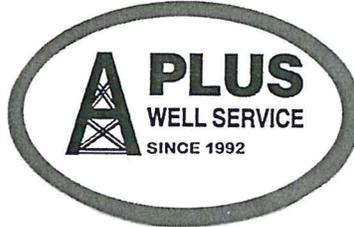
Name	Association	Notes
Mark Abbott	Co. Rep.	On Loc

Equipment:

Dalbo 500 bbl tank fresh

Worked on Wednesday, 05/22/2019

Dalbo Gas Buster Tank FB68
DH -H - Utility Trailer Cement
101 - Teal 35' Trailer
Base Beam #4 - EQUIPMENT
8 - G-PAD
#575 lgr. - WASTE PITS



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07:00 AM	07:30 AM	P	HSM on JSA.
07:30 AM	08:00 AM	P	Check PSI TBG-N/A, CSG-0, BH-0. Open Well to Pit.
08:00 AM	08:30 AM	P	Pressure Test CSG to 500 PSI, Good Test.
08:30 AM	10:30 AM	P	RU WL, RIH 2500', Shoot 5 Holes W/ Bi-Wire Gun, POOH, RIH to 2000', Shoot 5 Holes W/ Bi-Wire Gun, POOH, LD Tool, MU 3-1/2 Wire Set CR, RIH to 2400', Set CR, POOH, LD Tool, RD WL.
10:30 AM	11:00 AM	P	TIH to 2400', S/I CR.
11:00 AM	12:00 PM	P	Check ROI 1-1/2 BPM @ 300 PSI, CIRC 35 BBL H2O W/ Chemical Wash, Saw Good Returns to Pit.
12:00 PM	12:30 PM	P	Plug #2 Courtesy 2500'-2000' Mix & Pump 183 SXS, 15.8 PPG, 210.4 CUFT, 37.4 BBL Slurry, Class G Cement. Leaving 4 SXS below CR, 163 SXS in 3-1/2 X 9" OH, 16 SXS above CR, final S/O Pressure 300 PSI.
12:30 PM	01:00 PM	P	LD 2-1/16" Work String.
01:00 PM	01:30 PM	P	RU WL, MU Jet Cutter, RIH to 575', Cut 3-1/2" CSG, POOH, LD Tool, RD WL.
01:30 PM	02:00 PM	P	Check ROI, 2 BPM @ 300 PSI, CIRC 60 BBL out BH, saw clean Returns to Pit.
02:00 PM	03:00 PM	P	RD Work Floor, ND BOP, NU Tree, RU Pump to CSG.
03:00 PM	03:30 PM	P	Plug #3 Surface 575'-0' Mix & Pump 261 SXS, 15.8 PPG, 300 CUFT, 53.4 BBL Slurry, Class G Cement, saw good Cement Returns to Pit.
03:30 PM	04:00 PM	P	RD Daylight Pulling Unit, let Cement Fall inside 3-1/2" CSG.
04:00 PM	05:00 PM	X	Surface Top Off Mix & Pump 46 SXS, 15.8 PPG, 52.9 CUFT, 9.4 BBL Slurry, Class G Cement. TOC continued to fall, Decision to SI Well overnight, tag TOC in AM.
05:00 PM	05:30 PM	P	Secure Well & Loc.
05:30 PM	06:00 PM	P	Travel Back.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Soliz, Roberto	12.00	84 - Crew PU
Operator:	Pinedad-Terrazas, Leonel	12.00	18 - Crew PU
Derrick:	Begaii, Larry	12.00	11 - Crew PU
Floor Hand:	Archuleta, Philip	12.00	
Floor Hand:	Christensen, Joshua	12.00	

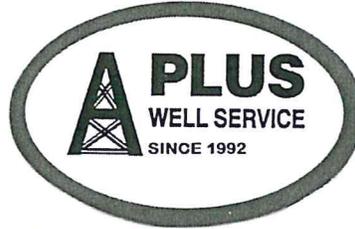
On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Loc

Equipment:

- Dalbo 500 bbl tank fresh
- Dalbo Gas Buster Tank FB68
- 1 - G-PAD
- Base Beam #1 - EQUIPMENT
- DH -H - Utility Trailer Cement
- 101 - Teal 35' Trailer
- #585 lgr. - WASTE PITS

Worked on Friday, 05/24/2019



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06:00 AM	07:00 AM	P	Load Supplies, Travel to Loc.
07:00 AM	07:30 AM	P	HSM on JSA.
07:30 AM	08:00 AM	P	Open Well, TOC dropped 60' down, Top Off W/ 8 SXS, 15.8 PPG, 9.2 CUFT, 1.6 BBL Slurry, Class G Cement. SI Well.
08:00 AM	09:00 AM	P	RD Pump, Pump & Relief Lines, Clean Loc, ready Equip for Road.

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Crew:

Title	Name	Hours	Vehicle
Supervisor:	Soliz, Roberto	3.00	84 - Crew PU
Operator:	Christensen, Joshua	3.00	11 - Crew PU
Derrick:	Begaii, Larry	3.00	
Floor Hand:	Archuleta, Philip	3.00	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Loc

Equipment:

Dalbo 500 bbl tank fresh
Dalbo Gas Buster Tank FB68
DH -H - Utility Trailer Cement
#595 lgr. - WASTE PITS
1 - G-PAD
Base Beam #1 - EQUIPMENT