

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/13/2020

Submitted Date:

07/14/2020

Document Number:

688800756**FIELD INSPECTION FORM**Loc ID 325123 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		inspections@catamountep.com	All Inspections
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115630	PIT				-	MCELVAIN HARMON 1	EI
214065	WELL	PR	09/13/1959	GW	067-05362	MCELVAIN HARMON UNIT 1	EI

General Comment:

On July 13, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC McElvain Harmon #1. For the most recent field inspection report of this facility, please refer to Inspection Document #693901849. Envirotech representatives were on site during this inspection. The purpose of this site visit was to observe the investigation of Pit Facility ID #115630 as it relates to REM Project #15679.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near well head.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank is labeled with contents, capacity, and has NFPA placard.		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	Posted on location signs.
Corrective Action:	
Date:	_____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Two risers associated with historic dehydration equipment are no longer in use.		
Corrective Action:	Comply with Rule 603.f.	Date:	08/14/2020

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment:	No			
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	PIT		
Comment:	Post and wire perimeter fencing.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			

Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLs	Open Top		37.091747,-107.763126	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	20 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
		Date:		

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities							
Facility ID:	115630	Type:	PIT	API Number: -	Status:	Insp. Status:	EI
Facility ID:	214065	Type:	WELL	API Number: 067-05362	Status: PR	Insp. Status:	EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NOPit ID: 115630Lat: 37.091729Long: -107.763857Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: **COGCC Comments**

Comment	User	Date
On July 13, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC McElvain Harmon #1. For the most recent field inspection report of this facility, please refer to Inspection Document #693901849. Envirotech representatives were on site during this inspection. The purpose of this site visit was to observe the investigation of Pit Facility ID #115630 as it relates to REM Project #15679. Envirotech representatives hand augured within the pit area to collect soil samples. White residue was encountered at approximately 2.5' bgs. Refusal was met at approximately 3'4". Three additional borings yielded similar results. Document #656550 indicates that the pit was originally 4' deep and unlined. A sample of the pit contents was collected and will be analyzed for Table 910-1 contaminants of concern.	hughesjo	07/14/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
402443459	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5196197
688800757	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5196184