

FORM  
INSPRev  
X/15State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/13/2020

Submitted Date:

07/14/2020

Document Number:

688800754

## FIELD INSPECTION FORM

 Loc ID 325128 Inspector Name: Hughes, Jim On-Site Inspection  2A Doc Num:
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**
 OGCC Operator Number: 10464  
 Name of Operator: CATAMOUNT ENERGY PARTNERS LLC  
 Address: 1801 BROADWAY #1000  
 City: DENVER State: CO Zip: 80202
**Findings:**

- 8 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		inspections@catamountep.com	<a href="#">All Inspections</a>
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115631	PIT				-	MCELVAIN DAKOTA 1	EI
214072	WELL	SI	12/01/2017	GW	067-05373	MCELVAIN DKTA UNIT 1	EI

**General Comment:**

On July 13, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC McElvain Dakota #1. For the most recent field inspection report of this facility, please refer to document #700300044. Envirotech and Catamount representatives were on site during this inspection. The purpose of this site visit was to observe investigative activities associated with REM Project #15679.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Free standing sign near well head.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Two risers associated with historic dehy unit are no longer in use.		
Corrective Action:	Comply with Rule 603.f.		Date: 08/14/2020
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	PIT		
Comment:	Post and wire perimeter fencing.		
Corrective Action:			Date:
<b>Equipment:</b>			
Type: Flow Line	# 1		corrective date
Comment:	Disconnected at well head.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
<b>Venting:</b>			
Yes/No			

Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 115631 Type: PIT API Number: - Status:        Insp. Status: EI

Facility ID: 214072 Type: WELL API Number: 067-05373 Status: SI Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
		Gravel	Pass			

Comment:

Corrective Action:  Date:

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Blowdown Lined:  Pit ID: 115631 Lat: 37.092739 Long: -107.764015

Reference Point:  Other:  Length:  Width:

**Lining:**

Liner Type:  Liner Condition:

Comment:

Corrective Action  Date:

**Fencing:**

Fencing Type: Wildlife Fencing Condition: Adequate

Comment:

Corrective Action  Date:

**Netting:**

Netting Type:  Netting Condition:

Comment:

Corrective Action  Date:

Anchor Trench Present:  Oil Accumulation:  2+ feet Freeboard:

Comment:

Corrective Action  Date:

**COGCC Comments**

Comment	User	Date
<p>On July 13, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC McElvain Dakota #1. For the most recent field inspection report of this facility, please refer to document #700300044. Envirotech and Catamount representatives were on site during this inspection. The purpose of this site visit was to observe investigative activities associated with REM Project #15679. Envirotech representatives hand augured two borings within the pit area. Samples collected at 5 and 6 feet bgs, from the first boring, will be analyzed for Table 910-1 contaminants of concern. Field screening of the 6' sample revealed a TPH value of 244 mg/kg. At five feet bgs a small piece of black woven material was observed. No debris or staining was observed in the material from the second boring. Document #656549 indicate that this pit was originally 4' deep, and unlined.</p>	hughesjo	07/14/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402443402	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5196151">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5196151</a>
688800755	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5196149">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5196149</a>