

<b>Bohler Well, LLC</b> P.O. Box 685 Sterling, CO 80751  (970) 522-3078 (Business) (970) 580-5070 (Mike Cell)	<b>CUSTOMER</b>	<b>Noble Energy</b>	<b>DATE</b> <b>7/18/2019</b>	
	<b>LEASE</b>	<b>Killmer</b>	<b>WELL NO.</b> <b>1</b>	
	<b>RIG NO.</b>	<b>5</b>	<b>HOURS</b> <b>7:00 AM</b>	<b>TO</b> <b>5:00pm</b>
	<b>WEATHER</b>		<b>COUNTY</b> <b>Logan</b>	
	<b>COMPANY MAN</b>		<b>CUSTOMER ORDER</b>	
	<b>DIRECTIONS</b>			
	<b>DAILY WORK RECORD</b>			
Road to Location. Conduct safety meeting and discuss procedures for the day. Check pressures. Well is dead. Dig up Brayden head. Install				
a valve due to the lack of one being there. Spot in equipment. Pick up on PR. Lay down PR. Pick up rod from rig. Try and screw into standing				
valve. No good. Pull rods laying down. Lay down traveling valve. Break down well head. Unland tbg. Unset anchor. Remove stripping bowl.				
Try to screw flange on. Wrong style. Wait on flange. Change well head valves. Get call that cant find right flange. Put stripping bowl back on.				
Reland tbg. Pack off well. Close and lock all valves. Shut down for night.				

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	<b>LEASE</b>	<b>Killmer</b>	<b>WELL NO.</b> <b>1</b>	
	<b>RIG NO.</b>	<b>5</b>	<b>HOURS</b> <b>6:00 A.M</b>	<b>TO</b> <b>7:00 PM</b>
	<b>WEATHER</b>		<b>COUNTY</b> <b>Logan</b>	
	<b>COMPANY MAN</b>		<b>CUSTOMER ORDER</b>	
	<b>DIRECTIONS</b>			
	<b>DAILY WORK RECORD</b>			
Travel to location. Conduct safety meeting. Rack out pump and tank. Check pressures. Slight blow. Nipple up BOP. Pull 8 stands to derreck and hit				
fluid. Rig up swab. Attach a perforated sub onto tbg. Run 1 stand on top of sub. Make 3 swab runs. Continue pulling tbg to derreck. Tally to 2500'				
and run into fluid. Rig up swab. Swab down backside. 2 runs. Lay down remaining tbg. Rig up wireline. Run a CIBP. Set at 5000'. Run a dump bail				
and dump 2x cement on plug. Load hole. Run a bonlog tool. Tool didn't work so wait on new bonlog tool. Run bonlog. Good. Shoot perf				
holes at 2500' and 800'. Rig down wireline. Close and lock BOP and all valves on well. Shut down for night				

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	<b>LEASE</b>	Kilmer	<b>WELL NO.</b>		1
	<b>RIG NO.</b>	5	<b>HOURS</b>	5:00 A.M	<b>TO</b>
	<b>WEATHER</b>		<b>COUNTY</b>		Logan
	<b>COMPANY MAN</b>		<b>CUSTOMER ORDER</b>		
	<b>DIRECTIONS</b>				
<b>DAILY WORK RECORD</b>					
Travel to Location. Conduct safety meeting with crew. Check pressures on well. No pressure. Try and open BOP. No good. Accumulator fails.					
Wait on new BOPS. While waiting rig up cementing unit and pump. Once it arrives, hook up hoses and function test. Good. Pick up retainer.					
Run in hole with tbg. to 2415'. Put in washington rubber. Set retainer. Break circulation. Allow well to clean up. Rig up cement hose. Start					
to mix cement and have a break down on cement truck. Hook up to clean out line and pump to tank. Wait on parts. Close well in. Lock all valves.					
Fix cementing unit. Shut down for night.					

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	<b>LEASE</b>	<b>Kilmer</b>	<b>WELL NO.</b> 1	
	<b>RIG NO.</b>	<b>5</b>	<b>HOURS</b> 6:00 AM	<b>TO</b> 4:00 PM
	<b>WEATHER</b>		<b>COUNTY</b> Logan	
	<b>COMPANY MAN</b>		<b>CUSTOMER ORDER</b>	
	<b>DIRECTIONS</b>			
	<b>DAILY WORK RECORD</b>			
Travel to Location. Conduct a safety meeting with crew. Check pressures on well. Dead. Rig up to circulate well. Break circulation. Rig up to				
pump cement. Pump a 10 bbl. Pad. Pump 175x thru retainer then a 11 bbl. displacement. Sting out and pump a 2x plug. Lay down tbq and				
retainer assemble. Wait for cement to set. Try and circulate thru holes at 800'. Couldn't get to circulate. Wait on the call from higher ups.				
While waiting clean and organize location. Close and lock all valves. Shut down for night.				

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	<b>LEASE</b>	<b>Kilmer</b>	<b>WELL NO.</b>		<b>1</b>	
	<b>RIG NO.</b>	<b>5</b>	<b>HOURS</b>	<b>5:00 A.M</b>	<b>TO</b>	<b>3:00 PM</b>
	<b>WEATHER</b>		<b>COUNTY</b>		<b>Logan</b>	
	<b>COMPANY MAN</b>		<b>CUSTOMER ORDER</b>			
	<b>DIRECTIONS</b>					
	<b>DAILY WORK RECORD</b>					
Travel to Location. Conduct a safety meeting with crew. Check pressures. Dead. Rig up a circulating pump and tank to mix up lost circulation						
material. Mix up two 10 bbl. LCM pills and pump down hole. Displace with 60 bbls. fresh water. Mix and pump a 60sx plug. Displace with 16 bbls.						
Clean up equipment. Shut well in and lock all valves. Clean and organize location. Shut down for night.						

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	<b>LEASE</b>	<b>Kilmer</b>	<b>WELL NO.</b> 1	
	<b>RIG NO.</b>	<b>5</b>	<b>HOURS</b> 6:00 AM	<b>TO</b> 2:30 PM
	<b>WEATHER</b>		<b>COUNTY</b> Logan	
	<b>COMPANY MAN</b>		<b>CUSTOMER ORDER</b>	
	<b>DIRECTIONS</b>			
	<b>DAILY WORK RECORD</b>			
Travel to Location. Conduct a safety meeting with crew. Check pressures. Well on a vaccum. Rig up wireline. Conduct a safety meeting with wireline				
and crew. Run in hole and tag cement top at 658'. Find fluid at 100'. Shoot holes at 550'. Rig down wireline. Pump down casing. No returns.				
Try and pump down surface. No returns. Pumped a total of 29 bbls. Mix up a 10 bbl LCM pill. Pump down casing and displace with 25 bbl fresh water.				
Allow to sit for about an hour. Rig up to cement. Pump a 60 sx plug and displace with 11 bbl fresh water. Close well in. Clean all equipment.				
Lock all valves. Clean and organize location. Shut down for night.				
Delivered 80 bbls fresh water.				

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	<b>LEASE</b>	Kilmer	<b>WELL NO.</b>		1
	<b>RIG NO.</b>	5	<b>HOURS</b>	6:00 AM	<b>TO</b> 1:00 p.m.
	<b>WEATHER</b>		<b>COUNTY</b>		Logan
	<b>COMPANY MAN</b>		<b>CUSTOMER ORDER</b>		
	<b>DIRECTIONS</b>				
	<b>DAILY WORK RECORD</b>				
Travel to Location. Conduct a safety meeting with crew and wireline crew. Check pressures. Casing on a slight blow. Surface is on a vacuum.					
Top off casing. Took 1 bbl. Rig up wireline. Run bonlog tool. Tag cement at 490'. Log shows cement top at 400'. Shoot holes at 350'. Rig					
down wireline. Pump down casing. At 600 lbs it breaks free and start to see returns. Circulate hole clean. Rig up for cement. Pump 180 sx.					
Pump until we seen cement at the return tank. Wash up all equipment and run fresh water thru lines. Close all well head valves and put bull					
plugs in valves. Rig down. Rack out pump and tank. Rack out cementing unit. Suck work tank out. Load all equipment. Clean up location.					
Move off.					