



Well History

Well Name: Guttersen 30A

API 05123264540000	Surface Legal Location NWNW 30 3N 63W	Field Name Wattenberg	State CO	Well Configuration Type Vertical
Ground Elevation (ft) 4,735.00	Original KB Elevation (ft) 4,746.00	KB-Ground Distance (ft) 11.00	Spud Date 12/8/2007 00:00	Rig Release Date On Production Date 5/15/2008 Abandon Date 6/18/2020

Daily Operations

Start Date	Summary	End Date
6/9/2008	SCP 500#, MIR, RU rig, pump & tank, blow well down & control W/50 bbls of 2% KCL, ND 4 1/2 frac frac valve, NU WH & BOP, PU nc/sn & 2 3/8 4.7# J-55 EUE tubing talling, run in 209 jts, SWI, SDFN... Daily Cost \$34000.00	6/9/2008
6/10/2008	SCP blow STP blow, finish picking up new 2 3/8 4.7# J-55 EUE tubing talling, tag @6879 W/220 jts, RU to circulate, cleaned out to 6973' W/223 jts, roll hole clean, LD tag jts, ND BOP, NU WH, well landed @6803' W/217 jts + 1 6' sub, drop 2 3/8 seated full bore standing valve & chase to bottom W/2 3/8 tubing broach, SWI, clean up loc., RD rig, pump & tank, MRO Daily Cost \$4000.00	6/10/2008

WBI - Plug Set Other Operator, 7/2/2019 06:00

Job Category Completion/Workover	Primary Job Type WBI - Plug Set Other Operator	Start Date 7/2/2019	End Date 7/3/2019	Objective SET CIBP ABOVE THE PERFS FOR WBI AHEAD OF THE HORIZONTAL FRAC
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Daily Operations

Start Date	Summary	End Date
7/2/2019	MIRU RANGER RIG #22 IWP TBG- 500 PSI, CSG- 800 PSI, SURFACE CSG- 0 PSI. HELD SAFETY MEETING AND FUNCTION TESTED BOPS. OPENED WELL TO FLAT TANK TO BLOW DOWN. R/U RIG PUMP, CONTROLLED WELL W/ 50 BBLS FRESH WATER W/ BIO. N/D WELL HEAD TREE AND N/U BOPS. P/U RIH W/ 6 TAG JOINTS. TAGGED @ 189' BELOW EOT @ 6992' KB, LEAVING 174' RAT HOLE. NO C/O NECESSARY. L/D TAG JOINTS AND 1- 6' PUP JOINT. TALLY OUT TO DERRICK 217 JTS 2 3/8" 4.70# J-55 8RD TBG. L/D SN/NC. P/U STS 3 5/8" BLADE BIT AND CSG SCRAPER. TIH OUT OF DERRICK 217 JTS TBG. R/U RIG PUMP, LOADED TBG AND BACSKIDE, ESTABLISHED CIRCULATION AND ROLLED HOLE CLEAN. POOH L/D ON FLOAT 20 JTS TBG AND TOOH S/B IN DERRICK 197 JTS 2 3/8" 4.70# J-55 8RD TBG. R/U RANGER WIRELINE SERVICES. P/U RIH W/ STS 4 1/2" 10 K CIBP. CORRELATE WITH LOG AND SET CIBP @ 6524' KB (50' ABOVE TOP NIO PERFS). DUMP BAILED 2 SACKS OF CEMENT ON TOP OF CIBP. POOH AND R/D WIRELINE.	7/2/2019
7/3/2019	CREW TO LOCATION. HELD SAFETY MEETING. 0 PRESSURES ON WELL. MIRU PICK TESTERS. TEST IN HOLE TO 6000 PSI WITH STS 3-7/8" CONE BIT, P/O BIT SUB, SN AND 202 JNTS OF 2-3/8": 4.7# J-55 8RD EUE TBNG TO 6325'. ALL TBNG TEST GOOD. RD HYDROTESTER. ROLLED HOLE CLEAN.TEST CASING TO 2000 PSI. HELD GOOD. PICK PERFORMED MIT CHARTING AND TESTING CASING TO 528 PSI. LOST 2 PSI IN 15 MINUTES. GOOD TEST. LD 4 JNTS. RU LUBRICATOR AND BROACHED TBNG TO SN WITH 1.901" BROACH. RD LUBRICATOR. ND 3K WELLHEAD. NU NEW 5K WELLHEAD WITH NEW CASING VALVES. LAND TBNG IN WELLHEAD AT 6199.81' KB. (324.19' ABOVE CIBP) NU 5K TOP FLANGE WITH NEW ORBIT VALVE. PICK TORQUED AND TESTED WELLHEAD. SECURED WELL. RDMO FINAL REPORT WELL TO REMAIN SHUT IN DURING HORIZONTAL FRACS. FMT'D 19 JNTS OF 2-3/8" 4.7# J-55 8RD EUE TBNG TO PDC INVENTORY	7/3/2019

Abandon Well EHS, 6/16/2020 06:00

Job Category Abandon	Primary Job Type Abandon Well EHS	Start Date 6/16/2020	End Date 6/18/2020	Objective PLUG AND ABANDON WELL
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Daily Operations

Start Date	Summary	End Date
6/16/2020	FORTRESS FINISHED INTALLING HARDLINE ON LOCATION. PETROSTAR PRESSURE TESTED HARDLINE TO 2500PSI. MOVE IN BRIGADE RIG #12 FROM THE GUTTERSEN 12-24. REVIEW JSA, JOB EXPECTATIONS AND SAFETY MEETING. SPOT RIG AND BASE BEAM. CHECK PRESSURES 0/50/0, CSG BLEW DOWN IN 5 SEC. NU BOP. LOAD HOLE AND PRESSURE TEST BOP, CASING AND EXISTING CIBP TO 1000PSI. TESTED GOOD. TOOH WITH 198 JTS OF 2.375" TUBING AND LAYED DOWN ON TUBING FLOAT. ND BOPS AND INSTALLED 4 1/2" FRAC VALVE ON WELL. SAFETY MEETING W/ GO WL AND RIG CREW. MIRU WL, RIH 4.5" 10K CIBP W/ LUBRICATOR, CORRALATE COLLARS W/ CBL LOG, TAG EXISTING PLUG @6498.0', PUH AND SET CIBP @4150.0', POOH. PU 3" DUMP BAIL, RIH PLACE 2SX OF CMT ON PLUG @4150.0', POOH. PU SECOND 4.5" 10K CIBP W/ LUBRICATOR, RIH TO AND SET @2500.0', POOH. PU 3" DUMP BAIL, RIH PLACE 2SX OF CMT ON PLUG @2500.0', POOH, RDMO GO WL. SECURE WELL AND LOCATION. RIG DOWN AND MOVE TO THE GUTTERSEN 22-30.	6/16/2020
6/18/2020	CHECK PRESSURES 0/0. REVIEW JSA'S AND JOB EXPECTATIONS. MIRU EXCELL COIL UNIT AND MAGNUM CEMENTER'S. RIH WITH COIL TO 1740' ESTABLISH CIRCULATION. MAGNUM PUMPED 32 BBLS OF MAG S14.1#, YIELD OF 1.28 (140 SKS) FROM 1740' TO SURFACE WHILE POOH WITH COIL. RETURNED 2 BBLS OF CEMENT TO WORK TANK. WASH UP PUMP, COIL, AND WELLHEAD. RDMO COIL UNIT AND SHUT IN WELL. DUG UP WELL. CUT AND CAPPED WELL 10' BELOW GROUND LEVEL. WELDED ON MARKER PLATE AND BURIED WELL. TURNED OVER TO THE CONSTRUCTION DEPT TO ABANDON THE FLOWLINE. THIS IS THE FINAL REPORT. NOTE THERE WAS 198 JTS 2 3/8" 4.70# J-55 TBG SOLD TO KARST. NO CASING RECOVERED FROM THIS WELL. ****TURN KEY WORK/PETRO STAR****	6/18/2020