

GIS BUFFER REVIEW AND ANALYSIS

Pad Name: Requested: Completed: Revised (if applicable):
 BEIERLE 2-26HZ 6/6/2018 8/30/2018 v2, 4/28/2020 v3

Columns in red are formulas

| PROPOSED HZ WELL NAME | OFFSET WELL NAME (No Sussex Wells) | OFFSET WELL STATUS (Do not include AL) | OFFSET WELL API # (if applicable) | OPERATOR NAME OF OFFSET WELL | DISTANCE IN FEET FROM PROPOSED WELL TO OFFSET WELL (based upon directional survey from drilled wellbores and deviated drilling plan for permitted wellbores) | IS THE DISTANCE MEASURED FROM VERTICAL OR HORIZONTAL SECTION OF WELLBORE? | WILL AN ANTI-COLLISION NOTICE BE NEEDED (PER RULE 317.r)? [status PR, SI & TA only] look out 200' for potential | WILL A STIMULATION SETBACK CONSENT WAIVER BE NEEDED (PER RULE 317.s)? [status PR, SI & TA only] | Distance from completed portion of proposed wellbore to nearest completed portion of offset wellbore permitted or completed in the same formation (Codi & Nio same) Ignore plugged wells | Distance from proposed wellbore to nearest existing or permitted wellbore belonging to another operator (Including plugged wells) | C2C DISTANCE |
|-----------------------|---------------------------------------|---|--------------------------------------|-----------------------------------|---|---|---|--|--|---|--------------|
| BEIERLE 26-3HZ | | | | | | | | | JDB 15-6HZ 151 | BEF WEST 22 576 | |
| | NONE | | | | | | | | | | |
| BEIERLE 26-4HZ | | | | | | | | | BEIERLE 26-14HZ 152 | BEF WEST 22 574 | |
| | NONE | | | | | | | | | | |
| BEIERLE 26-5HZ | | | | | | | | | BEIERLE 26-15HZ 149 | BEF WEST 22 562 | |
| | BEIERLE 26-15HZ | | | KERR-MCGEE OIL & GAS ONSHORE LP | 149 | HORIZONTAL | | | | | |
| BEIERLE 26-6HZ | | | | | | | | | BEIERLE 26-16HZ 153 | BEF WEST 22 559 | |
| | NONE | | | | | | | | | | |
| BEIERLE 26-7HZ | | | | | | | | | BEIERLE 26-17HZ 185 | BEF WEST 22 565 | |
| | BEIERLE A 1 | SI | 05-123-10680 | KERR MCGEE OIL & GAS ONSHORE LP | 72 | VERTICAL | | | | | 74 |
| BEIERLE 26-8HZ | | | | | | | | | BEIERLE 2 120 | SAM 3A-25H-M166 560 | |
| | BEIERLE 2 | SI | 05-123-23611 | KERR MCGEE OIL & GAS ONSHORE LP | 0 | HORIZONTAL | | | | | 120 |
| BEIERLE 26-9HZ | | | | | | | | | BEIERLE 26-18HZ 317 | SAM 3N-25H-M166 361 | |
| | SAM 3A-25H-M166 | PR | 05-123-46125 | CRESTONE PEAK RESOURCES OPERATING | 74 | HORIZONTAL | | | | | 502 |
| | SAM 3B-25H-M166 | PR | 05-123-46128 | CRESTONE PEAK RESOURCES OPERATING | 77 | HORIZONTAL | | | | | 378 |
| | SAM 3C-25H-M166 | PR | 05-123-46124 | CRESTONE PEAK RESOURCES OPERATING | 77 | HORIZONTAL | | | | | 555 |
| | SAM 3F-25H-M166 | PR | 05-123-46134 | CRESTONE PEAK RESOURCES OPERATING | 80 | HORIZONTAL | | | | | 496 |

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|-----------------------|---------------------------------------|---|--------------------------------------|-----------------------------------|---|---|---|--|--|---|--------------|
| | SAM 3H-25H-M166 | PR | 05-123-46127 | CRESTONE PEAK RESOURCES OPERATING | 81 | HORIZONTAL | | | | | 370 |
| | SAM 3G-25H-M166 | PR | 05-123-46132 | CRESTONE PEAK RESOURCES OPERATING | 81 | HORIZONTAL | | | | | 549 |
| | LOCHBUIE LAND 2J-25H-D166 | DG | 05-123-47992 | CRESTONE PEAK RESOURCES OPERATING | 82 | HORIZONTAL | | | | | 374 |
| | SAM 3M-25H-M166 | PR | 05-123-46130 | CRESTONE PEAK RESOURCES OPERATING | 86 | HORIZONTAL | | | | | 486 |
| | SAM 3J-25H-M166 | PR | 05-123-46129 | CRESTONE PEAK RESOURCES OPERATING | 86 | HORIZONTAL | | | | | 545 |
| | LOCHBUIE LAND 2L-25H-D166 | DG | 05-123-47987 | CRESTONE PEAK RESOURCES OPERATING | 87 | HORIZONTAL | | | | | 553 |
| | LOCHBUIE LAND 2I-25H-D166 | DG | 05-123-47993 | CRESTONE PEAK RESOURCES OPERATING | 87 | HORIZONTAL | | | | | 556 |
| | LOCHBUIE LAND 2K-25H-D166 | DG | 05-123-47988 | CRESTONE PEAK RESOURCES OPERATING | 88 | HORIZONTAL | | | | | 502 |
| | SAM 3K-25H-M166 | PR | 05-123-46121 | CRESTONE PEAK RESOURCES OPERATING | 88 | HORIZONTAL | | | | | 490 |
| | LOCHBUIE LAND 2C-25H-D166 | DG | 05-123-47990 | CRESTONE PEAK RESOURCES OPERATING | 89 | HORIZONTAL | | | | | 566 |
| | SAM 3N-25H-M166 | PR | 05-123-46122 | CRESTONE PEAK RESOURCES OPERATING | 89 | HORIZONTAL | | | | | 361 |
| | LOCHBUIE LAND 2F-25H-D166 | DG | 05-123-47985 | CRESTONE PEAK RESOURCES OPERATING | 89 | HORIZONTAL | | | | | 383 |
| | SAM 3O-25H-M166 | PR | 05-123-46133 | CRESTONE PEAK RESOURCES OPERATING | 89 | HORIZONTAL | | | | | 539 |
| | LOCHBUIE LAND 2B-25H-D166 | DG | 05-123-47983 | CRESTONE PEAK RESOURCES OPERATING | 90 | HORIZONTAL | | | | | 389 |
| | LOCHBUIE LAND 2E-25H-D166 | DG | 05-123-47986 | CRESTONE PEAK RESOURCES OPERATING | 90 | HORIZONTAL | | | | | 563 |
| | LOCHBUIE LAND 2D-25H-D166 | DG | 05-123-47989 | CRESTONE PEAK RESOURCES OPERATING | 91 | HORIZONTAL | | | | | 510 |
| | LOCHBUIE LAND 2G-25H-D166 | XX | 05-123-47994 | CRESTONE PEAK RESOURCES OPERATING | 91 | HORIZONTAL | | | | | 635 |
| | LOCHBUIE LAND 2H-25H-D166 | DG | 05-123-47984 | CRESTONE PEAK RESOURCES OPERATING | 91 | HORIZONTAL | | | | | 506 |
| | | | | | | | | | | | |
| BEIERLE 26-14HZ | | | | | | | | | BEIERLE 26-4HZ 152 | MATHEWS 4B-14H 112 | |
| | MATHEWS 4B-14H | PR | 05-123-36974 | CRESTONE PEAK RESOURCES OPERATING | 104 | HORIZONTAL | YES | | | | 112 |
| | | | | | | | | | | | |
| BEIERLE 26-15HZ | | | | | | | | | BEIERLE 26-5HZ 149 | MATHEWS 4C-14H 472 | |
| | MATHEWS 4C-14H | PR | 05-123-36976 | CRESTONE PEAK RESOURCES OPERATING | 95 | HORIZONTAL | | | | | 472 |
| | BEIERLE 26-15HZ | | | KERR-MCGEE OIL & GAS ONSHORE LP | 149 | HORIZONTAL | | | | | |
| | | | | | | | | | | | |
| BEIERLE 26-16HZ | | | | | | | | | BEIERLE 26-6HZ 153 | MATHEWS 4D-14H 136 | |
| | | | | | | | YES | | | | |

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| | MATHEWS 4D-14H | PR | 05-123-36839 | CRESTONE PEAK RESOURCES OPERATING | 92 | HORIZONTAL | | | | | 136 |
| | | | | | | | | | | | |
| BEIERLE 26-17HZ | | | | | | | | | BEIERLE 26-7HZ 185 | MATHEWS 4E-14H 411 | |
| | NONE | | | | | | | | | | |
| BEIERLE 26-18HZ | | | | | | | | | BEIERLE 26-8 195 | MATHEWS 4F-14H 148 | |
| | | | | | | | | | | | >5280 |
| | BEIERLE 2 | SI | 05-123-23611 | KERR MCGEE OIL & GAS ONSHORE LP | 0 | HORIZONTAL | | | | | 127 |
| | BEIERLE 2 | SI | 05-123-23611 | KERR MCGEE OIL & GAS ONSHORE LP | 0 | VERTICAL | | | | | 123 |
| | PRICE 44-23 | PA | 05-123-23109 | KERR MCGEE OIL & GAS ONSHORE LP | 86 | HORIZONTAL | YES | | | | 148 |
| | MATHEWS 4F-14H | PR | 05-123-36840 | CRESTONE PEAK RESOURCES OPERATING | 122 | HORIZONTAL | | | | | |