

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402445033

Date Received:

07/16/2020

Spill report taken by:

Graber, Candice
(Nikki)

Spill/Release Point ID:

477092

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	Phone Numbers
Address: <u>1001 NOBLE ENERGY WAY</u>		Phone: <u>(970) 3045014</u>
City: <u>HOUSTON</u>	State: <u>TX</u>	Mobile: <u>(970) 2034238</u>
Zip: <u>77070</u>		Email: <u>howard.aamold@nblenergy.com</u>
Contact Person: <u>Howard Aamold</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402431466

Initial Report Date: 06/25/2020 Date of Discovery: 06/25/2020 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR SESW SEC 35 TWP 5N RNG 64W MERIDIAN 6

Latitude: 40.348855 Longitude: -104.521793

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY

☒ Facility/Location ID No 323210

Spill/Release Point Name: CPC Hoshiko 35-1, Hoshiko B 35-14

☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: Sunny 92 Degrees

Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During decommissioning operations at the CPC Hoshiko 35-1, Hoshiko B 35-14 facility crews discovered soil impacts in the vicinity of the produced water vault that serviced the AST due to a historical release.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/25/2020	COGCC	Nikki Graber	-	
6/25/2020	Weld County	Jason Maxey	-	
6/25/2020	Weld County	Roy Rudisill	-	
6/25/2020	Noble Land	Land Owner	-	

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☐

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☒

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 07/16/2020

Root Cause of Spill/Release Unknown (Historical)

Other (specify) _____

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

produced water vault that serviced the AST

Describe Incident & Root Cause (include specific equipment and point of failure)

During decommissioning operations crews discovered soil impacts in the vicinity of the produced water vault that serviced the AST due to a historical release.

Describe measures taken to prevent the problem(s) from reoccurring:

Noble conducts routine AVO inspections of all facilities.

Volume of Soil Excavated (cubic yards): 30

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 15651

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Howard Aamold

Title: Environmental Coordinator Date: 07/16/2020 Email: howard.aamold@nblenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402445033	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402445120	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)