



Well History

Well Name: Guttersen 24A

API 05123264580000		Surface Legal Location NWNW 24 3N 64W		Field Name Wattenberg		State CO		Well Configuration Type Vertical	
Ground Elevation (ft) 4,750.00	Original KB Elevation (ft) 4,761.00	KB-Ground Distance (ft) 11.00	Spud Date 5/13/2008 16:00	Rig Release Date 5/18/2008 04:45	On Production Date 8/26/2008	Abandon Date 6/17/2020			

Daily Operations

Start Date	Summary	End Date										
6/19/2019	<p>NO PRESSURES, OPENED WELL, TOO H S/B IN DERRICK 100 JTS TBG. MIRU C&J WIRE LINE TRUCK, PICKED UP 4 1/2 10K CIBP, RIH WITH WIRE LINE, SET CIBP AT 6567' CORRELATED WITH LOGS, SPOTTED 2 SACKS OF CEMENT ON TOP OF THE PLUG, RD WIRE LINE, PU 3 7/8 CONE BIT, PUMP OFF BIT SUB AND SEAT NIPPLE, RIH WITH PRODUCTION PIPE DOWN TO 6432' WITH 204 JTS, RU CIRCULATING EQUIPMENT, CIRCULATED OIL AND GAS OUT PUMPING DOWN TUBING, PRESSURE TESTED CASING AND PLUG UP TO 2000 PSI, HELD GOOD FOR 15 MINUTES, RU SWAB LUBRICATOR, MADE A BROACH RUN DOWN TO SEAT NIPPLE (1.901"), LD BROACH, PU 2" SWAB CUPS, MADE A SWAB RUN DOWN TO 500', RD SWAB LUBRICATOR, LD 6 JTS, ND BOP, INSTALLED 5K TOP FLANGE AND 2 3/8 MASTER VALVE, LANDED TUBING AT 6246.11' KB WITH 202 JTS, SEAT NIPPLE, PUMP OFF BIT SUB AND 3 7/8 CONE BIT, MIRU PICK TESTERS, TORQUE AND TESTED WELL HEAD UP TO 5000 PSI, RECORDED THE TEST FOR 15 MINUTES, RACK PUMP AND TANK, RDMOL.</p> <p>FINAL REPORT.</p> <p>TUBING DETAILS</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">ADJUSTED KB</td> <td style="text-align: right;">9.00</td> </tr> <tr> <td>202 JTS 2 3/8 J-55 4.7</td> <td style="text-align: right;">6232.01</td> </tr> <tr> <td>SEAT NIPPLE</td> <td style="text-align: right;">1.20</td> </tr> <tr> <td>PUMP OFF BIT SUB</td> <td style="text-align: right;">2.00</td> </tr> <tr> <td>TOTAL</td> <td style="text-align: right;">6244.21</td> </tr> </table> <p>NOTE: SENT 18 GOOD JTS OF 2 3/8 J-55 TO RMI TO PDC'S INVENTORY.</p>	ADJUSTED KB	9.00	202 JTS 2 3/8 J-55 4.7	6232.01	SEAT NIPPLE	1.20	PUMP OFF BIT SUB	2.00	TOTAL	6244.21	6/19/2019
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Abandon Well EHS, 6/15/2020 14:30

Job Category Abandon	Primary Job Type Abandon Well EHS	Start Date 6/15/2020	End Date 6/17/2020	Objective PLUG AND ABANDON WELL
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Daily Operations

Start Date	Summary	End Date
6/15/2020	<p>FORTRESS INTALLING HARDLINE ON LOCATION. PRESSURE TESTED HARDLINE TO 2500PSI. MOVE IN BRIGADE RIG #15 FROM THE GUTTERSEN 24N. REVIEW JSA, JOB EXPECTATIONS AND SAFETY MEETING. SPOT RIG AND BASE BEAM. CHECK PRESSURES 0/0/0. NU BOP. LOAD HOLE AND PRESSURE TEST BOP, CASING AND EXISTING CIBP TO 1000PSI. TESTED GOOD. SWI, CREW TRAVEL TO YARD.</p>	6/15/2020
6/16/2020	<p>CREW TARVEL TO LOCATION. SAFETY MEETING HELD. CHECKED PRESSURES 0/0/0. TOO H SB 58 JTS OF 2.375" J55 4.7# TBG INTO DERRICK, LD 144JTS. MIRU GO WL, PU 4.5" 10K CIBP AND LUBRICATOR, RIH CORRILATE COLLARS @6247.0' AND 6262.0', TAG EXISTING PLUG @6536.0', PUH AND SET CIBP @4150.0' W/ 2SX OF CMT. RDMO GO WL. TIH TO 1800.0' W/ 58 JTS OF 2.375" J55 4.7# TBG FROM DERRICK. MIRU MAGNUM CMT, HELD JSA SAFETY MEETING, PRESSURE TESTED LINES TO 2500PSI, EST CIRCULATION. MIXED AND PUMPED 25SX OF CLASS G 14.1# 1.28YLD, DISPLACE 5.6BBLS OF FRESH. EST TOC @1443.0', RDMO MAGNUM CMT. TOO H SB 30JTS OF 2.375" J55 4.7# TBG INTO DERRICK, LD 28 JTS. MIRU GO WL, HELD SAFETY MEETING. PU 4.5" JET CUTTER AND LUBRICATOR, RIH AND CUT CSG @901.0' UNDER 300PSI, LOST ALL PRESSURE. RDMO GO WL, SECURE WELL AND LOCATION.</p>	6/16/2020
6/17/2020	<p>CREW TRAVEL TO LOCATION. SAFETY MEETING, JSA REVIEW. CHECK PRESSURES CSG 0PSI, SCSG 0PSI. CHANGE OVER BOPS, TONGS AND ELEVATORS TO 4.5". ND BOPS AND WH. UNLAND CSG @8K. NU P&A SPOOL ONTO SCSG, NU BOPS AND RIG FLOOR. LD 22JTS OF 4.5" 10.5# CSG ONTO FLOAT. CHANGE EQUIPMENT TO 2.375". TIH 31 JTS OF 2.375" J55 4.7# TBG TO 951.0'. CIRC 70BBLS OF FRESH DOWN TBG UP SCGS. MIRU MAGNUM CMT, HELD SAFETY MEETING. PRESSURE TESTED TO 2500PSI, ESTABLISHED CIRC, PUMPED 331.9BBLS OF CLASS G 15.8# 1.14LYD CMT TO SURFACE, CMT IN RETURNS. RD CMT. TOO H LD 31JTS TO FLOAT. TOP OFF WELL W/ 5BBLS OF CLASS G CMT TO SURFACE. RDMO MAGNUM CMT. ND BOPS AND RIG FLOOR. INSATLL NIGHT CAP, SECURE WELL AND LOCATION. RDMO BRIGADE 15 TO THE GUTTERSEN 12-30.</p> <p>DUG UP WELL. CUT AND CAPPED WELL 10' BELOW GROUND LEVEL. WELDED ON MARKER PLATE AND BURIED WELL. TURNED OVER TO THE CONSTRUCTION DEPT TO ABANDON THE FLOWLINE.</p> <p>THIS IS THE FINAL REPORT.</p> <p>NOTE THERE WAS 202 JTS 2 3/8" 4.70# J-55 TBG AND 22 JTS 4 1/2" 10.5# CSG SOLD TO KARST.</p> <p>****TURN KEY WORK/PETRO STAR****</p>	6/17/2020