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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New Injection wells must be tested to maximum requested injection pressure.
5. For Injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 76840	Contact Name and Telephone: Jeff Schneider	Oper	OGCC
Name of Operator: Schneider Energy Services	No: 970-867-9137	Pressure Chart	
Address: PO Box 297	Email: jeff@schneiderenergy.com	Cement Bond Log	
City: Fort Morgan State: CO Zip: 80701		Tracer Survey	
API Number: 05-001-05545 OGCC Facility ID Number: 319639		Temperature Survey	
Well/Facility Name: Coordes Well/Facility Number: 4		Inspection Number	
Location QtrQtr: SW1 Section: 7 Township: 1S Range: 57W Meridian:			

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s): DSND	Perforated Interval: 5629' - 5739'	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased hole only with plug back total depth.	
			Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test				
Tubing Size: 2.375	Tubing Depth: 5695'	Top Packer Depth: 5695'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date: 12/28/18	Well Status During Test: SHUT IN	Casing Pressure Before Test: 0	Initial Tubing Pressure: 0	Final Tubing Pressure: 0
Casing Pressure Short Test: 500	Casing Pressure - 5 Min.: 490	Casing Pressure - 10 Min.: 466	Casing Pressure Final Test: 462	Pressure Loss or Gain During Test: -38
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			OGCC Field Representative (Print Name): _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Kurt Hermann

Signed: Kurt Hermann Title: Consultant

Date: 12/28/18

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, If any: _____