

FORM

21

Rev  
08/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401902920

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 76840	Contact Name: Jeff Schneider	Pressure Chart		
Name of Operator: SCHNEIDER ENERGY SERVICES INC	Phone: (970) 867-9437	Cement Bond Log		
Address: P O BOX 889		Tracer Survey		
City: FORT MORGAN State: CO Zip: 80701 Email: jeff@schneiderenergy.com		Temperature Survey		
API Number: 05-001-05545 OGCC Facility ID Number: 200508		Inspection Number		
Well/Facility Name: COORDES Well/Facility Number: 4				
Location QtrQtr: SWNW Section: 7 Township: 1S Range: 57W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: \_\_\_\_\_

**Test Type:**

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth 5695
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
DSND	5729' - 5739'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	

### Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12-28-2018	SHUT-IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
500	490	466	462	-38

Test Witnessed by State Representative? ☐ OGCC Field Representative \_\_\_\_\_

### OPERATOR COMMENTS:

This well is shut in due to Anadarkos Third Creek gathering system being shut down. This test is done to maintain shut in status. COGCC Inspector Randy Silver approved of the date change from the form 42 that was submitted and was notified of the test but could not make it. Randy gave me verbal approval to perform the MIT without him witnessing it.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Schneider  
Title: President Email: jeff@schneiderenergy.com Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment Check List**

**Att Doc Num**

**Name**

401902926	PRESSURE CHART
402443798	FORM 21 ORIGINAL

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer	returned to DRAFT - request original field copy of Form 21; details of field staff acknowledging date change from Form 42	07/14/2020
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Total: 1 comment(s)