

COGCC OBJECTIVE CRITERIA REVIEW

TEP Rocky Mountain LLC

LOCATION: RWF 43-9 Pad

Location ID: New Location

Fed Surface, Fed Minerals			
Proposed Wells: RWF 43-9, RWF 432-9, RWF 32-9, RWF 431-9, RWF 344-9, RWF 44-9, RWF 443-9, RWF 332-9, RWF 531-9, RWF 331-9, RWF 31-9, RWF 444-9, RWF 543-9, RWF 343-9			
Existing Wells: No Existing Wells on this Location			
	COGCC CRITERIA	YES/NO	COMMENTS
1	O & G Location within 2,000' of a Building Unit, High Occupancy Building--including UMA & LUMA locations.	No	Please refer to cultural distance information.
2	O & G Location within a municipality.	No	
3	O & G Location within 2,000' of a municipal boundary, platted subdivision or County boundary.	No	
4	O & G Location within 2000' of a school property line.	No	Please refer to cultural distance information.
5	O & G Location within: a) a Floodplain or a Floodway; b) an identified public drinking water supply area (Rule 317B Buffer Zone); or c) a Sensitive Area for water resources.	Yes	a) No - Refer to FEMA & County records b) No - Refer to the COGCC GIS mapping data/Public Water System Surface Water Supply Areas c) Yes - As described in the Sensitive Area Determination, BMPs including a perimeter berm and diversion ditches, will be constructed during facility expansion to ensure containment during a potential release.
6	O & G Location within a CPW mapped RSO or SWH, or locations receiving site or species-specific CPW comments.	Yes	The proposed O&G Location is within Mule Deer Critical Winter Range (SWH) boundary. Prior to Form 2A submittal TEP consulted with CPW regarding impacts to Mule Deer. The Big Game Timing Limitation ("BGTL") for this location will begin December 1 and end April 30 annually. Based on TEP drilling schedule as of June 1, 2020, TEP does anticipate drilling and completions operations to occur during the BGTL period. TEP has agreed to provide compensatory mitigation to offset impacts to Mule Deer if operation are planned to occur between December 1 and April 30. Consultation with CPW will occur 1 - 2 months prior to development during the TL period. Please refer to the attached letter from CPW dated November 6, 2018 addressing their recommendations for this location.
7	O & G Location within 1000' of a Designated Outdoor Activity Area.	No	Please refer to cultural distance information.
8	O & G Location with storage of hydrocarbon or produced water in more than 18 tanks or in excess of 5200 bbls.	No	Please refer to Plan of Development
9	O & G Location where the operator is using a surface owner protection bond pursuant to Rule 703 to access the surface.	No	Right to construct is a Surface Use Agreement
10	O & G Location where the Relevant Local Government, or state or federal agency requests additional consultation.	No	No siting regulations in Garfield County Code - Use by Right.
11	O & G Location where the operator requests the Director to grant a Rule 502.b Variance for an associated permit application.	No	No variance request is planned at this time.
12	O & G Location with an access road (road constructed from the public road to the O&G location) a) w/in a RSO, SWH b) 317B buffer zone or within 200' of a Building Unit.	Yes	a) Yes, The access road to the proposed O&G Location is within Mule Deer Critical Winter Range (SWH) boundary. Prior to Form 2A submittal TEP consulted with CPW regarding impacts to Mule Deer. The Big Game Timing Limitation ("BGTL") for this location will begin December 1 and end April 30 annually. Based on TEP drilling schedule as of June 1, 2020, TEP does anticipate drilling and completions operations to occur during the BGTL period. TEP has agreed to provide compensatory mitigation to offset impacts to Mule Deer if operation are planned to occur between December 1 and April 30. Consultation with CPW will occur 1 - 2 months prior to development during the TL period. Please refer to the attached letter from CPW dated November 6, 2018 addressing their recommendations for this location. b) No
13	A proposed Centralized E&P Waste Management Facility.	NA	NA
14	A request to vent or flare (Form 4) from a location within 1500' of a Building Unit or High Occupancy Unit.	NA	NA
15	An Intent to plug (Form 6) for a well that is associated with a stray gas investigation.	NA	NA
16	O & G location proposed by an Operator who is subject to additional individual or blanket financial assurance requirements pursuant to Rule 702.a.	NA	NA