

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/13/2020

Submitted Date:

07/14/2020

Document Number:

688800754**FIELD INSPECTION FORM**Loc ID 325128 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		inspections@catamountep.com	<a href="#">All Inspections</a>
Fischer, Alex		alex.fischer@state.co.us	
Heil, John		john.heil@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115631	PIT				-	MCELVAIN DAKOTA 1	EI
214072	WELL	SI	12/01/2017	GW	067-05373	MCELVAIN DKTA UNIT 1	EI

**General Comment:**

On July 13, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC McElvain Dakota #1. For the most recent field inspection report of this facility, please refer to document #700300044. Envirotech and Catamount representatives were on site during this inspection. The purpose of this site visit was to observe investigative activities associated with REM Project #15679.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:	Free standing sign near well head.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	Posted on location sign.			
Corrective Action:			Date:	
<b>Good Housekeeping:</b>				
Type	UNUSED EQUIPMENT			
Comment:	Two risers associated with historic dehy unit are no longer in use.			
Corrective Action:	Comply with Rule 603.f.		Date:	08/14/2020
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	PIT			
Comment:	Post and wire perimeter fencing.			
Corrective Action:			Date:	
<b>Equipment:</b>				
Type: Flow Line	# 1			corrective date
Comment:	Disconnected at well head.			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:			Date:	
<b>Venting:</b>				
Yes/No				

Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities								
Facility ID:	115631	Type:	PIT	API Number: -	Status:	Insp. Status:	EI	
Facility ID:	214072	Type:	WELL	API Number: 067-05373	Status:	SI	Insp. Status:	EI

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: ☐Pit ID: 115631Lat: 37.092739Long: -107.764015Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: WildlifeFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: ☐Oil Accumulation: ☐2+ feet Freeboard: ☐Comment: Corrective Action: Date: **COGCC Comments**

Comment	User	Date
On July 13, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC McElvain Dakota #1. For the most recent field inspection report of this facility, please refer to document #700300044. Envirotech and Catamount representatives were on site during this inspection. The purpose of this site visit was to observe investigative activities associated with REM Project #15679. Envirotech representatives hand augured two borings within the pit area. Samples collected at 5 and 6 feet bgs, from the first boring, will be analyzed for Table 910-1 contaminants of concern. Field screening of the 6' sample revealed a TPH value of 244 mg/kg. At five feet bgs a small piece of black woven material was observed. No debris or staining was observed in the material from the second boring. Document #656549 indicate that this pit was originally 4' deep, and unlined.	hughesjo	07/14/2020

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
688800755	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5196149">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5196149</a>