

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
402160944

Date Received:
08/29/2019

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10456		Contact Name		Jason Eckman	
Name of Operator: CAERUS PICEANCE LLC			Phone: (970) 285-2656		
Address: 1001 17TH STREET #1600			Fax: ()		
City:	DENVER	State:	CO	Zip:	80202
Email: jeckman@caerusoilandgas.com					

Complete the Attachment Checklist

OP OGCC

API Number :	05-	045	00	OGCC Facility ID Number:	433706
Well/Facility Name:	Rose			Well/Facility Number:	K22W
Location	QtrQtr: NESW	Section: 22	Township: 7S	Range: 93W	Meridian: 6
County:	GARFIELD		Field Name:	MAMM CREEK	
Federal, Indian or State Lease Number:					

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ PDOP _____ Measurement Date: _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage To Exterior Section Lines:

Current **Surface** Location From QtrQtr **NESW** Sec **22**

New **Surface** Location To QtrQtr Sec

Change of **Top of Productive Zone** Footage From Exterior Section Lines:

Change of **Top of Productive Zone** Footage To Exterior Section Lines:

Current	Top of Productive Zone	Location	From	Sec

New **Top of Productive Zone** Location To Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage To Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation feet Surface owner consultation date

FNL/FSL		FEL/FWL	
2303	FSL	2226	FWL
Twpr 7S	Range	93W	Meridian
Twpr	Range		Meridian
			**
Twpr	Range		
Twpr	Range		
			**
Range		** attach deviated drilling plan	
Range			

** attach deviated drilling plan

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name ROSE Number K22W Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 06/01/2021

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Caerus Piceance, LLC (Caerus) respectfully requests approval for a variance under Rule 502.b. from Rule 1003.b. to delay interim reclamation on the K22W well pad, until June 2021.

All of the supporting documentation for this variance request is attached.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Attention Lou Colby

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jason Eckman

Title: Regulatory Analyst Lead

Email: jeckman@caerusoilandgas.com

Date: 8/29/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: 

Date: 7/12/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Variance has been Approved per the Following:</p> <p>Dear Mr. Leonard: Variance has been Approved per the Following:</p> <p>Dear Mr. Leonard:</p> <p>COGCC Staff has conducted a detailed assessment of the below Delayed Interim Reclamation Variance and have found that the request is sufficient and recommends approval. Staff finds that, in its current form, it is protective of public health, safety, welfare, and the environment, with the listed conditions of approval.</p> <p>Caerus Piceance #10456: One Request - for a One year interim reclamation delay. K22W Loc#433706</p> <p>COGCC Staff recommends approval with the following COAs. Conditions of Approval:</p> <ul style="list-style-type: none"> • Pursuant to the NTO, operator shall post a sign at the location entrance stating the following: "A COGCC variance has been approved to delay the commencement of interim reclamation to no later than (date on signed surface owner letter)". This statement may be appended to an existing sign on location provided it is plainly visible. • Reclamation will be required by June 2021, the date stated on the surface owner letter document, or after all the wells have been drilled and put into production per the reclamation rule timing, whichever is shorter. • Approval of this request is contingent upon receipt of bonding to COGCC based on the estimate provided to conduct interim reclamation at this site. Financial assurance bonds must be received within 45 days from the email notification for this request. • Approval of this form (the Form 4 submitted with the request) is an approval of the NTO request only. Areas detailed in the attached map (map in the submittal) may not encompass the exact areas needed for production operations or the required interim reclamation areas. Future assessments regarding the size and extent of the areas needed for production and interim reclamation will be determined on the ground by reclamation staff during a field inspection. • Financial assurance bond will not be released until the location meets reclamation Rules, including vegetation standards. • Approval of the variance request does not relieve the Operator of enforcement due to past non-compliance with the rules prior to submitting the variance request. <p>Staff believes there is no further action required by Upper Management unless you would like additional information or any action to occur on staff's part. Please let us know if you would like Staff to set up additional communications with you on this variance within three days. If there is no communication from you, Staff will finalize the variance.</p>	07/12/2020
Financial Assurance	Financial Assurance Surety Id 2020-0084 has been processed and approved for interim reclamation.	07/02/2020
Reclamation Specialist	<p>Operator was emailed 10/2/19</p> <p>Jason: I am writing to notify you that the initial review has been completed for the variance request submitted for the #433706, Rose K22W location (Document No. 402160944). It was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made.</p> <p>Thank you Lou</p>	10/02/2019
Permit	A task for Reclamation Specialist to review this form has been opened.	09/09/2019
Total: 4 comment(s)		

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402160944	SUNDRY NOTICE APPROVED-502b
402161045	VARIANCE REQUEST
402161049	OTHER
402161050	OTHER
402161051	LOCATION DRAWING
402161053	OTHER
402441807	FORM 4 SUBMITTED
Total Attach: 7 Files	