

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>402227864</b>			
Date Received: <b>02/21/2020</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10639 Contact Name Nicholas Kurtenbach  
Name of Operator: CPX PICEANCE HOLDINGS LLC Phone: (713) 554-9031  
Address: 34 S WYNDEN DR STE 240 Fax: ( )  
City: HOUSTON State: TX Zip: 77056 Email: nick@cpxpiceance.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 334460  
Well/Facility Name: TPR Well Pad Well/Facility Number: 36A  
Location QtrQtr: SWNE Section: 36 Township: 7S Range: 94W Meridian: 6  
County: GARFIELD Field Name: ABBOTT NORTH  
Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude  GPS Quality Value:  Type of GPS Quality Value: PDOP Measurement Date:   
Longitude  GPS Instrument Operator's Name

**LOCATION CHANGE (all measurements in Feet)**

Well will be:  (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>2831</u>	<u>FNL</u>	<u>1693</u>	<u>FEL</u>
<u></u>	<u></u>	<u></u>	<u></u>

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNE Sec 36  
New **Surface** Location **To** QtrQtr  Sec

Twp 7S Range 94W Meridian 6  
Twp  Range  Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<u></u>	<u></u>	<u></u>	<u></u>
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Current **Top of Productive Zone** Location **From** Sec

Twp  Range

New **Top of Productive Zone** Location **To** Sec

Twp  Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u></u>	<u></u>	<u></u>	<u></u>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<u></u>	<u></u>	<u></u>	<u></u>
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Current **Bottomhole** Location Sec  Twp

Range

\*\* attach deviated drilling plan

New **Bottomhole** Location Sec  Twp

Range

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation  feet Surface owner consultation date

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name TPR WELL PAD Number 36A Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 09/01/2024

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare  | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases                     |  |

### COMMENTS:

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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### **Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

Attention: Lou Colby  
Delayed Interim Reclamation Variance Request required information attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kent Rider  
Title: Regulatory Consultant Email: kentrider@hotmail.com Date: 2/21/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 7/12/2020

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

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### **General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Variance has been Approved per the Following:</p> <p>Dear Mr. Leonard:</p> <p>COGCC Staff has conducted a detailed assessment of the below Delayed Interim Reclamation Variances and have found that the requests are sufficient and recommends approval. Staff finds that, in their current form, they are protective of public health, safety, welfare, and the environment, with the listed conditions of approval.</p> <p>CPX Piceance #10639: Two Requests - for a Five year interim reclamation delay</p> <p>TPR Well Pad 25A Loc#334457</p> <p>TPR Well Pad 36A Loc#334460</p> <p>COGCC Staff recommends approval with the following COAs for the two requests.</p> <p>Conditions of Approval:</p> <ul style="list-style-type: none"> <li>• Operator submit Surface Owner Letter/Consent for the 25A Pad, as was submitted with 36A Pad Request, within two weeks of email review notice sent 4/20/20.</li> <li>• Pursuant to the NTO, operator shall post a sign at the location entrance stating the following: "A COGCC variance has been approved to delay the commencement of interim reclamation to no later than (date on signed surface owner letter)". This statement may be appended to an existing sign on location provided it is plainly visible.</li> <li>• Reclamation will be required within 5 years from the date stated on the surface owner letter document (date on signed surface owner letter), date of submittal if SO letter lacking, or after all the wells have been drilled and put into production per the reclamation rule timing, whichever is shorter.</li> <li>• Approval of this request is contingent upon receipt of bonding to COGCC based on the estimate provided to conduct interim reclamation at this site. Financial assurance bonds must be received within 45 days from the email notification for this request.</li> <li>• Approval of this form (the Form 4 submitted with the request) is an approval of the NTO request only. Areas detailed in the attached map (map in the submittal) may not encompass the exact areas needed for production operations or the required interim reclamation areas. Future assessments regarding the size and extent of the areas needed for production and interim reclamation will be determined on the ground by reclamation staff during a field inspection</li> <li>• Financial assurance bond will not be released until the location meets reclamation Rules, including vegetation standards.</li> </ul> <p>Staff believes there is no further action required by Upper Management unless you would like additional information or any action to occur on staff's part. Please let us know if you would like Staff to set up additional communications with you on these variances within three days. If there is no communication from you, Staff will finalize the variances.</p>	07/12/2020
Financial Assurance	Financial Assurance Surety Id #2020-0083 has been processed and approved.	07/01/2020
Reclamation Specialist	<p>Operator emailed 2/25/2020:</p> <p>Nick:</p> <p>I am writing to notify you that the initial review has been completed for the variance request submitted for Loc#334460 (Doc#402227864), It was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made.</p> <p>Thank you</p> <p>Lou</p>	02/25/2020
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	02/24/2020
Reclamation Specialist	<p>Operator emailed 2/18/20:</p> <p>Nick:</p> <p>Above referenced Form4 Doc#402227864, a Delayed Interim Reclamation Request has been pushed back to Draft per the Form 4 comments below.</p> <p>"Pushing back to Draft. Operator will need to resubmit as 502 b Variance Request; checking required Boxes in Engineering/Environmental Section. Operator should review Guidance Doc at COGCC Website and, In Process, NTO Delayed Request for TPR25A,</p>	02/18/2020

	which was correctly submitted. Required document attachments should be submitted as ONE PDF. Present attachments appear to have 2 Director letters and No Map or Diagram. Review Attachments and please attach as ONE PDF. Contact with any questions or concerns. Lou	
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	11/04/2019
Total: 6 comment(s)		

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402227864	SUNDRY NOTICE APPROVED-502b
402229323	VARIANCE REQUEST
402229333	VARIANCE REQUEST
402229334	VARIANCE REQUEST
402229335	VARIANCE REQUEST
402229338	VARIANCE REQUEST
402320699	VARIANCE REQUEST
402441805	FORM 4 SUBMITTED
Total Attach: 8 Files	