

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402227864			
Date Received: 02/21/2020			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10639 Contact Name Nicholas Kurtenbach
 Name of Operator: CPX PICEANCE HOLDINGS LLC Phone: (713) 554-9031
 Address: 34 S WYNDEN DR STE 240 Fax: ()
 City: HOUSTON State: TX Zip: 77056 Email: nick@cpxpiceance.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 334460
 Well/Facility Name: TPR Well Pad Well/Facility Number: 36A
 Location QtrQtr: SWNE Section: 36 Township: 7S Range: 94W Meridian: 6
 County: GARFIELD Field Name: ABBOTT NORTH
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: PDOP Measurement Date: _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

	FNL/FSL		FEL/FWL
2831	FNL	1693	FEL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr SWNE Sec 36

Twp <u>7S</u>	Range <u>94W</u>	Meridian <u>6</u>
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New **Surface** Location **To** QtrQtr _____ Sec _____

Twp _____	Range _____	Meridian _____
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec _____

Twp _____	Range _____
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New **Top of Productive Zone** Location **To** Sec _____

Twp _____	Range _____
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec _____ Twp _____

Range _____	** attach deviated drilling plan
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New **Bottomhole** Location Sec _____ Twp _____

Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name TPR WELL PAD Number 36A Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 09/01/2024

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other _____
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

[Empty comment box]

Best Management Practices

No BMP/COA Type

Description

No BMP/COA Type	Description

Operator Comments:

Attention: Lou Colby
Delayed Interim Reclamation Variance Request required information attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kent Rider
 Title: Regulatory Consultant Email: kentrider@hotmail.com Date: 2/21/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 7/12/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

General Comments

User Group	Comment	Comment Date
Reclamation Specialist	<p>Variance has been Approved per the Following:</p> <p>Dear Mr. Leonard:</p> <p>COGCC Staff has conducted a detailed assessment of the below Delayed Interim Reclamation Variances and have found that the requests are sufficient and recommends approval. Staff finds that, in their current form, they are protective of public health, safety, welfare, and the environment, with the listed conditions of approval.</p> <p>CPX Piceance #10639: Two Requests - for a Five year interim reclamation delay</p> <p>TPR Well Pad 25A Loc#334457</p> <p>TPR Well Pad 36A Loc#334460</p> <p>COGCC Staff recommends approval with the following COAs for the two requests.</p> <p>Conditions of Approval:</p> <ul style="list-style-type: none"> • Operator submit Surface Owner Letter/Consent for the 25A Pad, as was submitted with 36A Pad Request, within two weeks of email review notice sent 4/20/20. • Pursuant to the NTO, operator shall post a sign at the location entrance stating the following: "A COGCC variance has been approved to delay the commencement of interim reclamation to no later than (date on signed surface owner letter)". This statement may be appended to an existing sign on location provided it is plainly visible. • Reclamation will be required within 5 years from the date stated on the surface owner letter document (date on signed surface owner letter), date of submittal if SO letter lacking, or after all the wells have been drilled and put into production per the reclamation rule timing, whichever is shorter. • Approval of this request is contingent upon receipt of bonding to COGCC based on the estimate provided to conduct interim reclamation at this site. Financial assurance bonds must be received within 45 days from the email notification for this request. • Approval of this form (the Form 4 submitted with the request) is an approval of the NTO request only. Areas detailed in the attached map (map in the submittal) may not encompass the exact areas needed for production operations or the required interim reclamation areas. Future assessments regarding the size and extent of the areas needed for production and interim reclamation will be determined on the ground by reclamation staff during a field inspection • Financial assurance bond will not be released until the location meets reclamation Rules, including vegetation standards. <p>Staff believes there is no further action required by Upper Management unless you would like additional information or any action to occur on staff's part. Please let us know if you would like Staff to set up additional communications with you on these variances within three days. If there is no communication from you, Staff will finalize the variances.</p>	07/12/2020
Financial Assurance	Financial Assurance Surety Id #2020-0083 has been processed and approved.	07/01/2020
Reclamation Specialist	<p>Operator emailed 2/25/2020:</p> <p>Nick:</p> <p>I am writing to notify you that the initial review has been completed for the variance request submitted for Loc#334460 (Doc#402227864), It was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made.</p> <p>Thank you</p> <p>Lou</p>	02/25/2020
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	02/24/2020
Reclamation Specialist	<p>Operator emailed 2/18/20:</p> <p>Nick:</p> <p>Above referenced Form4 Doc#402227864, a Delayed Interim Reclamation Request has been pushed back to Draft per the Form 4 comments below.</p> <p>"Pushing back to Draft. Operator will need to resubmit as 502 b Variance Request; checking required Boxes in Engineering/Environmental Section. Operator should review Guidance Doc at COGCC Website and, In Process, NTO Delayed Request for TPR25A,</p>	02/18/2020

which was correctly submitted. Required document attachments should be submitted as ONE PDF. Present attachments appear to have 2 Director letters and No Map or Diagram. Review Attachments and please attach as ONE PDF. Contact with any questions or concerns.
Lou

Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	11/04/2019
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Total: 6 comment(s)

Attachment Check List

Att Doc Num	Name
402227864	SUNDRY NOTICE APPROVED-502b
402229323	VARIANCE REQUEST
402229333	VARIANCE REQUEST
402229334	VARIANCE REQUEST
402229335	VARIANCE REQUEST
402229338	VARIANCE REQUEST
402320699	VARIANCE REQUEST
402441805	FORM 4 SUBMITTED

Total Attach: 8 Files