

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>401537562</b>			
Date Received: <b>03/05/2018</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10639 Contact Name Nick Kurtenbach  
Name of Operator: CPX PICEANCE HOLDINGS LLC Phone: (713) 554-9031  
Address: 34 S WYNDEN DR STE 240 Fax: ( )  
City: HOUSTON State: TX Zip: 77056 Email: nick@cpxpiceance.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 334457  
Well/Facility Name: TPR Well Pad Well/Facility Number: 25A  
Location QtrQtr: SWSE Section: 25 Township: 7S Range: 94W Meridian: 6  
County: GARFIELD Field Name: MAMM CREEK  
Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: PDOP Measurement Date: \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 25

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
<u>661</u>	<u>FSL</u>	<u>1934</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>7S</u>	Range <u>94W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
_____	_____	_____	_____
_____	_____	_____	_____
Twp _____	Range _____		
Twp _____	Range _____		
_____	_____	_____	_____
_____	_____	_____	_____

\*\* attach deviated drilling plan

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name TPR WELL PAD Number 25A Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 06/01/2023

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |                                                                      |                                                                                                                |                                                        |
|----------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare                                                              | <input type="checkbox"/> E&P Waste Management Plan     |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well                                                                           | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |                                                        |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases                     |                                                        |

## COMMENTS:

The Operator requests a Rule 502b variance for COGCC Rule 1003b - for a delay in interim reclamation. The Operator requests to keep the well pad disturbed area at 5.12 acres, its current size. The Operator is both the surface and mineral owner. The Operator is in compliance with Rule 1002.f - stormwater management (Stormwater permit COR03D798); 1003a. General Housekeeping (no trash or debris; no pit or rat holes; guy line anchors are marked); 1003f. The location is free from noxious weeds. Costs for interim reclamation using a third party, are estimated to be \$70,600. There are several factors which have contributed to the delayed development of the well pad. The USFS granted approval of an improved access road & pipeline construction in November 2017 after extensive (several year) NEPA process. The NEPA approval is attached. The new road is scheduled to be constructed in the 2nd and 3rd quarters of 2018, and will enhance the safety of both public and commercial traffic. The pipeline will decrease truck traffic to the location. Well TPR 176-25 (API 05-045-22153) has a current Form 2 to complete the well. The Form 2 expires Dec.27, 2018. The Form 2 may need to be re-filed to extend the completion time, due to a short construction season severely limiting activity at the location which is at 9131 feet elevation. A summary of the plan of development: 2018 - Build access road and pipeline, re-file Form 2 for TPR 176-25 (API: 05-045-22153). End of year 2018 - 2023 commence completion of TPR 176-25 in conjunction with successful road completion. Permit, and drill additional wells on the well pad. This is a proposed plan and is subject to change due to the economics of gas.

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the

public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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### **Best Management Practices**

<b>No</b>	<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>
1	Storm Water/Erosion Control	Please see attached SWMP. The location is under 14 day and post-precipitation inspections.

Total: 1 comment(s)

**Operator Comments:**

Please refer to USFS Environmental Assessment, Project Nummer 49924, also referenced under 104799\_FSPLT3\_4102579. The decision letter is attached.  
Please see attached letter with location photo, drawing of interim reclamation area, cost spreadsheet for interim reclamation, and tolling agreement.  
The operator is the surface and mineral owner.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Mary Griggs

Title: Regulatory Consultant

Email: griggs.mary@comcast.net

Date: 3/5/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: 

Date: 7/12/2020

### **CONDITIONS OF APPROVAL, IF ANY:**

<b><u>COA Type</u></b>	<b><u>Description</u></b>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Variance has been Approved per the Following:</p> <p>Dear Mr. Leonard:</p> <p>COGCC Staff has conducted a detailed assessment of the below Delayed Interim Reclamation Variances and have found that the requests are sufficient and recommends approval. Staff finds that, in their current form, they are protective of public health, safety, welfare, and the environment, with the listed conditions of approval.</p> <p>CPX Piceance #10639: Two Requests - for a Five year interim reclamation delay</p> <p>TPR Well Pad 25A Loc#334457</p> <p>TPR Well Pad 36A Loc#334460</p> <p>COGCC Staff recommends approval with the following COAs for the two requests.</p> <p>Conditions of Approval:</p> <ul style="list-style-type: none"> <li>• Operator submit Surface Owner Letter/Consent for the 25A Pad, as was submitted with 36A Pad Request, within two weeks of email review notice sent 4/20/20.</li> <li>• Pursuant to the NTO, operator shall post a sign at the location entrance stating the following: "A COGCC variance has been approved to delay the commencement of interim reclamation to no later than (date on signed surface owner letter)". This statement may be appended to an existing sign on location provided it is plainly visible.</li> <li>• Reclamation will be required within 5 years from the date stated on the surface owner letter document (date on signed surface owner letter), date of submittal if SO letter lacking, or after all the wells have been drilled and put into production per the reclamation rule timing, whichever is shorter.</li> <li>• Approval of this request is contingent upon receipt of bonding to COGCC based on the estimate provided to conduct interim reclamation at this site. Financial assurance bonds must be received within 45 days from the email notification for this request.</li> <li>• Approval of this form (the Form 4 submitted with the request) is an approval of the NTO request only. Areas detailed in the attached map (map in the submittal) may not encompass the exact areas needed for production operations or the required interim reclamation areas. Future assessments regarding the size and extent of the areas needed for production and interim reclamation will be determined on the ground by reclamation staff during a field inspection</li> <li>• Financial assurance bond will not be released until the location meets reclamation Rules, including vegetation standards.</li> </ul> <p>Staff believes there is no further action required by Upper Management unless you would like additional information or any action to occur on staff's part. Please let us know if you would like Staff to set up additional communications with you on these variances within three days. If there is no communication from you, Staff will finalize the variances.</p>	07/12/2020
Financial Assurance	Financial Assurance Surety Id #2020-0082 has been processed and approved.	07/01/2020
Reclamation Specialist	Operator emailed 3/25/18 to notify review has been completed for the variance & it was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made.	03/25/2018
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	03/05/2018
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	02/12/2018
Total: 5 comment(s)		

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401537562	SUNDRY NOTICE APPROVED-502b
401537771	CORRESPONDENCE
401541925	WAIVERS
401556483	AERIAL PHOTOGRAPH
401562559	VARIANCE REQUEST
401562582	VARIANCE REQUEST
402441803	FORM 4 SUBMITTED
Total Attach: 7 Files	