

State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: 402134841			
Date Received: 09/03/2019			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name Jeff Kirtland
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736
Address: PO BOX 370 Fax: ()
City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 324040
Well/Facility Name: Chevron Well/Facility Number: TR 32-28-597
Location QtrQtr: SWNE Section: 28 Township: 5S Range: 97W Meridian: 6
County: GARFIELD Field Name: TRAIL RIDGE
Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude GPS Quality Value: Type of GPS Quality Value: PDOP Measurement Date:
Longitude GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNE Sec 28

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

FNL/FSL		FEL/FWL	
1740	FNL	2370	FEL
Twp 5S	Range 97W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
			** attach deviated drilling plan

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name CHEVRON Number TR 32-28-597 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☒ **DOCUMENTS SUBMITTED** Purpose of Submission: Interim Variance Request: Tolling agreement attached

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 08/13/2019

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Management Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

TEP Rocky Mountain LLC is requesting a variance from Rule 1003.b for a two-year extension to commence interim reclamation for the TR 32-28-597 (Location ID 324040) per the Notice to Operators (NTO): Interim Reclamation Procedures for Delayed Operations.

The following items are addressed in this request or attached as noted:

- Length of the requested extension for this location – 2 years
- Surface Owner Consent – Chevron North America Exploration and Production Company owns the surface and written consent is attached.
- Description of operational reason for the delay of interim reclamation – The TR 32-28-597 was scheduled for development the end of 2018, but due to low commodity prices the wells are delayed until 2020. Once the pad is drilled, or if the refiled permits expire, TEP will commence with interim/final reclamation as agreed upon with the surface owner. There are 17 permits/conductors open on this pad.
- Schedule of Operations – Drilling and completions is expected to begin in late 2020.
- Compliance statement – The TR 32-28-597 falls under TEP's Field Wide Stormwater Management Plan, CDPS Permit Number COR404627 and is on a bi-weekly stormwater inspection schedule with no identified compliance issues. Any debris/waste is either removed or noted during stormwater inspections for prompt management. TEP operates under an integrated Noxious Weed Management Plan that complies with the Colorado Noxious Weed Act, Colorado Oil & Gas Conservation Act, the Garfield County Noxious Weed Management Plan and the BLM Gold Book (if applicable). Weed Management activities focus primarily on the Colorado Noxious Weed List and the Garfield County Noxious Weed List. Pre-emergent chemical treatments were last completed 5/23/18 and are scheduled for September of 2019 with no noxious weeds present this season. All spraying activity is inventoried via GPS and reported annually.
- Cost estimate – The estimated and projected costs to perform reclamation for the TR 32-28-597 is \$67,220, see attached detail.
- Interim reclamation diagram attached.
- Executed Tolling Agreement attached.
- Interim Reclamation Financial Assurance pending petition by the Director

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Kirtland
Title: Regulatory Lead Email: jkirtland@terraep.com Date: 9/3/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 7/12/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

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User Group	Comment	Comment Date
Reclamation Specialist	<p>Variance has been Approved per the Following:</p> <p>Arthur - DNR, Denise Jun 2, 2020, 4:03 PM</p> <p>Dear Mr. Leonard: COGCC Staff has conducted a detailed assessment of the below Delayed Interim Reclamation Variances and have found that the requests are sufficient and recommends approval. Staff finds that, in their current form, they are protective of public health, safety, welfare, and the environment, with the listed conditions of approval.</p> <p>TEP Operator #96850: Three Requests - for a two year interim reclamation delay Chevron TR Loc#324411 Chevron TR Loc#324040 Chevron TR Loc#335961</p> <p>COGCC Staff recommends approval with the following COAs for all three requests.</p> <p>Conditions of Approval:</p> <p>Pursuant to the NTO, operator shall post a sign at the location entrance stating the following: "A COGCC variance has been approved to delay the commencement of interim reclamation to no later than (date on signed surface owner letter)". This statement may be appended to an existing sign on location provided it is plainly visible.</p> <ul style="list-style-type: none"> • Reclamation will be required within 2 years from the date stated on the surface owner letter document (May 10, 2019), or after all the wells have been drilled and put into production per the reclamation rule timing, whichever is shorter. • Approval of this request is contingent upon receipt of bonding to COGCC based on the estimate provided to conduct interim reclamation at this site. Financial assurance bonds must be received within 45 days from the email notification for this request. • Approval of this form (the Form 4 submitted with the request) is an approval of the NTO request only. Areas detailed in the attached map (map in the submittal) may not encompass the exact areas needed for production operations or the required interim reclamation areas. Future assessments regarding the size and extent of the areas needed for production and interim reclamation will be determined on the ground by reclamation staff during a field inspection • Financial assurance bond will not be released until the location meets reclamation Rules, including vegetation standards. • Approval of Request does not relieve the Operator of enforcement if not in Compliance with Interim Reclamation Timing Rules. <p>Staff believes there is no further action required by Upper Management unless you would like additional information or any action to occur on staff's part. Please let us know if you would like Staff to set up additional communications with you on these variances within three days. If there is no communication from you, Staff will finalize the variances.</p> <p>Best, Denise</p> <p>Denise T. Arthur, Ph.D. Reclamation Supervisor</p>	07/12/2020
Financial Assurance	Financial Assurance Surety ID #2020-0086 has been processed and approved for interim reclamation.	07/02/2020
Reclamation Specialist	<p>Operator emailed 2/18/20:</p> <p>Jeff & Mike:</p> <p>I am writing to notify you that the initial reviews have been completed for the three variance requests submitted for the Location #s 324040, 324411, 335961 (Document #s 402134841, 402135329, 402135498). It was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made.</p>	02/18/2020

	Lou	
Routing Review	A task has been opened for the Reclamation Group to review the operator's variance request.	09/04/2019
Total: 4 comment(s)		

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402134841	SUNDRY NOTICE APPROVED-502b-DOC
402135300	CORRESPONDENCE
402135303	OTHER
402135304	LOCATION DRAWING
402161273	OTHER
402441799	FORM 4 SUBMITTED
Total Attach: 6 Files	