

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

07/09/2020

Document Number:

402228459

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 41550 Contact Person: David Braden  
Company Name: TYLER ROCKIES EXPLORATION LTD Phone: (303) 969-9610  
Address: P O BOX 119 Email: david@energyop.com  
City: TYLER State: TX Zip: 75710-0119  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319864 Location Type: Production Facilities  
Name: FLADER INDUSTRIES-63S59W Number: 30SWNE  
County: ADAMS  
Qtr Qtr: SWNE Section: 30 Township: 3S Range: 59W Meridian: 6  
Latitude: 39.763616 Longitude: -104.028383

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477167 Flowline Type: Production Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 39.761920 Longitude: -104.028750 PDOP: Measurement Date: 10/31/2019  
Equipment at End Point Riser: Heater Treater

## Flowline Start Point Location Identification

Location ID: 319864 Location Type: Well Site ☐ No Location ID  
Name: FLADER INDUSTRIES-63S59W Number: 30SWNE  
County: ADAMS  
Qtr Qtr: SWNE Section: 30 Township: 3S Range: 59W Meridian: 6  
Latitude: 39.763616 Longitude: -104.028383

## Flowline Start Point Riser

Latitude: 39.763610 Longitude: -104.028680 PDOP: Measurement Date: 10/30/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 02/13/1976  
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Flowline path determined from the best available information

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/09/2020 Email: david@energyop.com

Print Name: David Braden Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 7/9/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402228459	Form44 Submitted
402228564	OFF-LOCATION FLOWLINE GEODATABASE KML
402440563	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files