

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402432986

Date Received:

06/27/2020

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

476992

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 812-5310</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 985-5383</u>
Zip: <u>80202</u>		Email: <u>wbankert@laramie-energy.com</u>
Contact Person: <u>Wayne P Bankert</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402425778

Initial Report Date: 06/18/2020 Date of Discovery: 06/17/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWNW SEC 28 TWP 9S RNG 93W MERIDIAN 6Latitude: 39.250660 Longitude: -107.779118Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: OIL AND GAS LOCATION☒ Facility/Location ID No 334427Spill/Release Point Name: Piceance 28-05 Pad☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny and WarmSurface Owner: FEEOther(Specify): Laramie Energy, LLC

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During normal operations, pumper discovered the 3" nipple between the produced water tank and load out valve was leaking, the tank was isolated and the produced water transferred to another tank in the containment ring. The nipple was then removed and a corrosion hole was discovered in the threaded section (see attached photo). Initial estimate is 1-5 bbls leaked into the containment. Approximately one bbl or less leaked out of the containment on to the ground. Fluids inside the containment will be placed back into the produced water tanks. Laramie is investigating the cause of the discharge including pulling the tank out of containment and pulling the liner back to determine impact below liner. Laramie will inspect the tank for any additional possibility of holes and if found the tank will be replaced and Laramie will follow-up with a Form 19 supplemental with the results of the investigation.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/18/2020	COGCC	Alex Fischer	303-894-2100	File Form 19 and investigate
6/18/2020	Mesa County	Jeff Hofman	970-254-4152	E-mail notification with this Form 19 attached.

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Form 27 initial COA's are attached as document addressing each. Once the site investigation is completed under the liner and all analytical results are gathered, Laramie will submit an additional Form 19 supplemental to either close the spill or file a Form 27 remediation plan.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Wayne P Bankert

Title: Reg & Env. Manager Date: 06/27/2020 Email: wbankert@laramie-energy.com

COA Type

Description

	If historical impacts are discovered, operator shall report historical impacts via an eForm 19 (Initial w/ Supplemental) and shall collect representative soil samples for the complete Table 910-1 list. If historical impacts are discovered, the operator shall also submit an eForm 27 Initial Site Investigation and Remediation workplan to document assessment for impacts beneath the tank battery.
	Assess nature and extent of contamination with confirmation soil samples. The operator shall comply with Rule 910.b.(3) for collection of soil samples. The operator shall notify the COGCC and comply with Rule 910.b.(4) if groundwater is encountered during cleanup operations.
	Operator shall incorporate COA responses in attachment doc #402433009 into relevant sections of a Supplemental eForm 19 (e.g., root cause section and volume estimates).

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402432986	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402432991	AERIAL PHOTOGRAPH
402433006	OTHER
402433008	OTHER
402433009	OTHER
402439354	FORM 19 SUBMITTED

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	<p>Under Operator Comments, Operator states that "once the site investigation is completed under the liner and all analytical results are gathered, Laramiee will submit an additional Form 19 supplemental to either close the spill or file a Form 27 Remediation Plan."</p> <p>Based on the results of the initial assessment, an eForm 27 Site Investigation and Remediation Workplan may be required.</p>	07/08/2020
Environmental	<p>Under Operator Comments, operator notes that "Form 27 initial COA's area attached as document addressing each."</p> <p>The referenced attachment (doc #402433009) actually refers to the Initial eForm 19 (doc #402425778), an Initial eForm 27 Site Investigation and Remediation Workplan has not been received for the subject spill as of 7/8/2020.</p>	07/08/2020

Total: 2 comment(s)