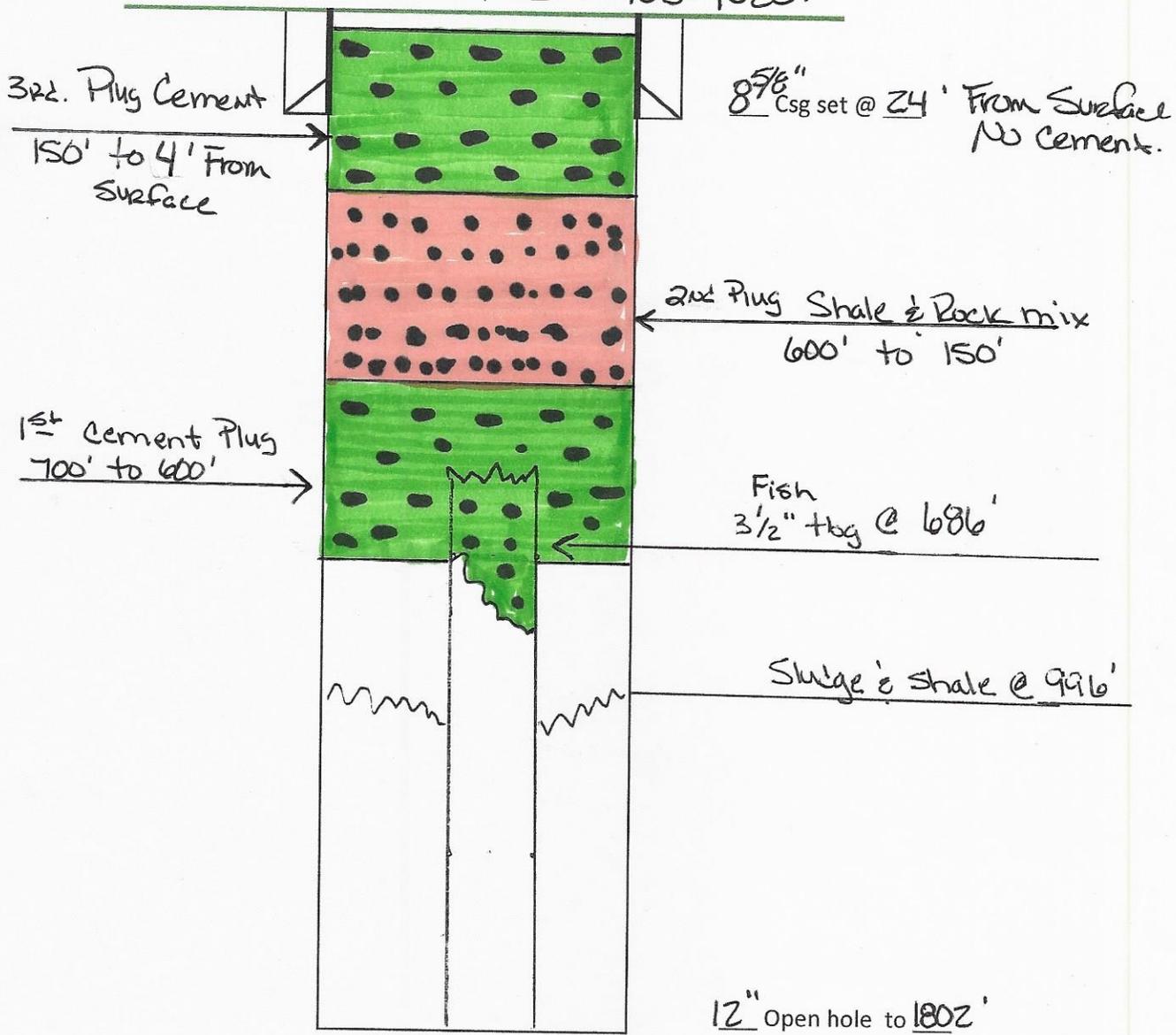


PEIA Proposed Plan

McLaughlin # 64

API # 103-40201

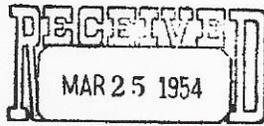


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File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



347-6

LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSION

Field Rangely Company Equity Oil Company
County Rio Blanco Address Utah Oil Building—Salt Lake City, Utah
Lease McLaughlin
Well No. 64 Sec. 5 Twp. 1 N Rge. 102 W Meridian _____ State or Pat. Colorado
Location 160 Ft. (S) of North Line and 340 Ft. (W) of East line of _____ Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. Peterson
Date May 7, 1953 Title Vice President

The summary on this page is for the condition of the well as above date.
Commenced drilling April 6, 1953 19 _____ Finished drilling May 7, 1953 19 _____

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
Set one joint of 8" casing.						

COMPLETION DATA

Total Depth 1,802 ft. Cable Tools from 0 to 1,802 Rotary Tools from _____ to _____
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began May 10, 1953 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log No Date _____ 19 _____ Straight Hole Survey Yes Type Directional
Date _____ 19 _____ Other Types of Hole Survey No Type _____
Time Drilling Record No (Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Well commenced and completed in Mancos shale section of the Cretaceous.			
Black Shale	0	950	Show of gas @ 940 feet.
Black Shale	950	1,395	Show of oil @ 1390 feet.
Black Shale	1,395	1,525	Show of oil @ 1,460 feet.
Black Shale	1,525	1,802	Show of oil & calcite at 1,765