Daily Completion and Workover (legal size)

Well Name: UPRC FEDERAL 23-3

Report # 2.0, Report Date: 6/25/2020
Phase:

Well Name	API	Excalibur ID	Operator	Current Well Status	Government Authority
UPRC FEDERAL 23-3	05-123-19465-__	20076	HighPoint Resources	SHUT-IN	SURFACE - FEDERAL, MINERAL - FEE
Well Configuration Type	**Original KB Elevation (ft)**	**Ground Elevation (ft)**	**KB-Ground Distance (ft)**	**Regulatory Drilling Spud Date**	**Regulatory Rig Release Date**
VERTICAL				11/4/1997 00:00	11/9/1997 00:00
Surface Legal Location	**North/South Distance (ft)**	**North/South Reference**	**East/West Distance (ft)**	**East/West Reference**	**Lat/Long Datum**
	1,800.0	FNL	600.0	FWL	NAD 83
Latitude (°)	**Longitude (°)**	**Basin**	**Field Name**	**County**	**State/Province**
		DJ BASIN	PAWNEE PIONEER	WELD	COLORADO

Jobs

Job Category	Primary Job Type	Start Date	End Date
Testing	MIT	6/24/2020	

Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost)	Total Final Invoice (Co...	AFE - Field Est (Cost)	Total Depth Drilled (ft)
				23,345.50			

Daily Operations

Report Start Date	Report End Date	Status at Reporting Time	Weather	T (°F)	Road Condition
6/25/2020	6/26/2020	04 WORKOVER	Stormy	85.0	Muddy

24 Hour Summary	Operations @ 6:00 AM	Operations Next Report Period
2hrs down due to transmission on rig. TIH set CIBP at 4075'. Roll clean and test failed. TOOH. P/U packer. Isolate lower casing hole. Transmission went out. Secured well. Transmission repaired at 8pm.	Shut in	Isolate upper casing section. TOOH packer. TIH tbg. RDMO.

Diesel Used (gal)	Total Rig Power (hp)

Daily Contacts

Contact Name	Office
Nathan Damron	435-630-3013

Daily Time Breakdown

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	07:00	1.00	1.00	CTR L	Crew Travel			Travel
07:00	09:00	2.00	3.00	DTIM	Downtime			Transmission issues.
09:00	10:30	1.50	4.50	RUT B	Run Tubing			TIH tbg with CIBP. Set at 4075' jnt 130 18' out. L/D 1 joint.
10:30	11:30	1.00	5.50	PTST	Pressure Test			Roll hole clean and test failed
11:30	12:30	1.00	6.50	PULT	Pull Tubing			TOOH tbg. L/D setting tool.
12:30	16:00	3.50	10.00	TRIP	Tripping			P/U packer. TIH isolate lower casing issue. Rig broke down secured well. depth above packer below packer 1309 pass Fail 1938 Pass Fail 2564 communicate Communicate 2875 fail fail 3189 fail pass 3063 fail pass 2938 fail fail 3000 fail pass btm bad section
16:00	18:00	2.00	12.00	CTR L	Crew Travel			Transmission went out. Mechanic arrived at 5pm. Rig repaired at 8pm.

Safety Checks

Time	Des	Type	Com

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary

Date	Linked Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulations Summary

Start Date	Type	Stim/Treat Company	Min Top Depth (ftKB)	Max Btm Depth (ftKB)

Stimulation/Treatment Stages

Stg #	Type	Vol Slurry Total (gal)

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
Bridge Plug - Permanent	6/25/2020 13:44	4	4,075.0	4,077.0

Cement

Des	Start Date	Cement Comp