



February 5, 2020

Mr. Jeff Robbins, Director  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

**Re: Open Hole Logging Exception Request  
West Eaton 2-A Pad  
NWNW Section 2, Township 6 North, Range 66 West  
Weld County, Colorado**

Dear Director Robbins,

This letter is a request for an exception to the Colorado Oil and Gas Conservation Commission (COGCC) Rule 317.p, of an Open Hole Logging requirement for all of the following wells:

Operator: Bayswater Exploration & Production, LLC

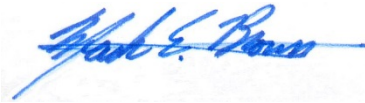
Well Name & Number:

West Eaton M-35-36HN	SHL = 1079' FNL 254' FWL Section 2-T6N-R66W
West Eaton N-35-36HN	SHL = 1094' FNL 253' FWL Section 2-T6N-R66W
West Eaton O-35-36HN	SHL = 1108' FNL 252' FWL Section 2-T6N-R66W
West Eaton P-35-36HC	SHL = 1124' FNL 251' FWL Section 2-T6N-R66W
West Eaton Q-35-36HN	SHL = 1139' FNL 250' FWL Section 2-T6N-R66W
West Eaton R-35-36HN	SHL = 1154' FNL 249' FWL Section 2-T6N-R66W
West Eaton S-35-36HN	SHL = 1169' FNL 248' FWL Section 2-T6N-R66W
West Eaton T-35-36HC	SHL = 1184' FNL 247' FWL Section 2-T6N-R66W
West Eaton U-35-36HN	SHL = 1199' FNL 246' FWL Section 2-T6N-R66W
West Eaton V-35-36HN	SHL = 1214' FNL 245' FWL Section 2-T6N-R66W
West Eaton W-35-36HN	SHL = 1229' FNL 244' FWL Section 2-T6N-R66W
West Eaton X-35-36HC	SHL = 1244' FNL 243' FWL Section 2-T6N-R66W

This request is based on adequate open hole well log control from one (1) existing well within 750' of the location. The Anderson #11-2 well (API # 05-123-24860) has a surface location approximately 500' northeast of the proposed West Eaton M-35-36HN surface location. The open hole log for this well is filed as Doc. No. 402428431 (COMPOSITE) in the COGCC's database. This log can determine formation tops, bases and other stratigraphic markers by depth.

Operator will, upon completion of the subject wells on the West Eaton 2-A Pad, report on Form 5 that no Open Hole logs were run per this exception request to Rule 317.p. Operator will log one of the first wells drilled on the pad with Cased Hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5 Completion Report for each well on the pad will list all logs run in that well and have those logs attached. The Form 5 for each well shall clearly state "Open Hole Logging Exception - No open-hole logs were run" and shall reference the Rule 317.p Exception granted for the well.

Thank you and please call the undersigned if you have any questions.



Mark E. Brown  
Operations Manager