

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402433203

Date Received:

06/29/2020

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

477094

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC	Operator No: 10598	Phone Numbers
Address: 123 ROBERT S KERR AVE		Phone: (817) 3076869
City: OKLAHOMA CITY	State: OK Zip: 73102	Mobile: (817) 3076869
Contact Person: Dylan Mair		Email: dmair@sandridgeenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402433203

Initial Report Date: 06/29/2020 Date of Discovery: 06/26/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NESE SEC 16 TWP 7N RNG 80W MERIDIAN 6

Latitude: 40.573457 Longitude: -106.381427

Municipality (if within municipal boundaries): N/A County: JACKSON

Reference Location:

Facility Type: TANK BATTERY ☐ Facility/Location ID No _____
 Spill/Release Point Name: Pintail Battery ☐ Well API No. (Only if the reference facility is well) 05- -
☒ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 155 bbl produced water spilled in containment.

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Sunny

Surface Owner: FEE Other(Specify): Greg Ray

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

155 bbl produced water discovered inside containment on 6/26/2020 at 10:30 MST. Cleanup complete via vac truck at 3:32 MST. Water did not leave containment. Water was disposed of down the Pintail 2 SWD.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/26/2020	Greg Ray	ggrayranch@gmail.com	-	
6/26/2020	Kent Crowder	kentcrowder47@gmail.com	-	

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dylan Mair

Title: Production Engineer Date: 06/29/2020 Email: dmair@sandridgeenergy.com

COA Type

Description

	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill.
	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

Attachment Check List

Att Doc Num

Name

402433203	SPILL/RELEASE REPORT(INITIAL)
402433381	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	The operator states that all fluids were recovered and disposed of down the Pintail 2 SWD (API 057-06566).	06/29/2020
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Total: 1 comment(s)