

Magpie Operating INC, Little Beaver Unit 65
121-06123

Inspection #688307995

6/26/2020

SI/TA Status MIT Inspection



Colorado Oil and Gas Conservation Commission
39.90164, -103.69531, 4619.4ft, 11°
06/26/2020 11:37:32 AM



Colorado Oil and Gas Conservation Commission
39.90165, -103.69535, 4599.7ft, 333®
06/26/2020 11:38:18 AM

Click here to reset the form
State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure test chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be witnessed by an OGCC representative.
4. For production wells, test pressures must be a minimum of 300 psi.
5. For injection wells, test pressures must be tested to maximum required injection pressure.
6. A minimum 300 psi differential pressure must be at least 300 psi or average injection pressure, whichever is greater.
7. Do not use this form if submitting under provisions of Rule 326-A(1) B, or C.
8. OGCC notification must be provided 50 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	1207755	

OGCC Operator Number: 52530
Name of Operator: Messer Operating Inc.
Address: 2707 S. Gaylord II
City: Loveland State: CO Zip: 80537
Phone: (957) 462-0000 OGCC Facility ID Number: 234029
Well/Facility Name: Little Beaver
Location: Qtr: S24 Section: 6 Township: 23 Range: 56N Meridian: 6
Well/Facility Number: 65

SHUT-IN PRODUCTION WELL

INJECTION WELL

Last MIT Date: 7/1/14

Test to Maintain SI/TA status
Verification of Repairs

☐ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Well Data at Time of Test

Producing Zone(s):

Perforated Interval:

Open Hole Interval:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased hole only with plug back total depth.

Bridge Plug or Cement Plug Depth:

Tubing Casing/Annulus Test

Tubing Casing:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

☐ Yes ☐ No

Test Data

Test Date:

Well Status During Test:

Casing Pressure Before Test:

Initial Tubing Pressure:

Final Tubing Pressure:

Casing Pressure - Start Test:

Casing Pressure - 5 Min:

Casing Pressure - 10 Min:

Casing Pressure Final Test:

Pressure Loss or Gain During Test:

Test witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ross Warner

Title: Compliance

Date: 6/26/20

OGCC Approval: Susan Skinner

Title: Field Inspector

Date: 6/26/20

Comments or Approval, if any:

06/26/2020 01:11

39.90161, -103.69528, 4517.7

Colorado Oil and Gas Conservation Commission