

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402432979

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10409	Contact Name: WAYNE WISE	Pressure Chart		
Name of Operator: PEAKVIEW OPERATING COMPANY LLC	Phone: (720) 402-3085	Cement Bond Log		
Address: 1001 17TH ST SUITE 1050		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: wwise@peakviewenergy.com		Temperature Survey		
API Number: 05-081-07782	OGCC Facility ID Number: 433473	Inspection Number		
Well/Facility Name: Kowach	Well/Facility Number: 24-9 SWD			
Location QtrQtr: SESW Section: 9 Township: 6N Range: 90W Meridian: 6				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 6/30/2015 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
MNCS	3,310'-3,336'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875"	3,286'	3,266'	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-22-2020	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
505	505	505	505	0

Test Witnessed by State Representative? OGCC Field Representative _____

OPERATOR COMMENTS:

Casing pressure monitored with 24 hour x 1,500 psi chart recorder, and a 4" 600 psi gage with 10# increments. Tubing pressure monitored with 2.5" 100 psi gage with 2# increments. Test ran approximately 45 minutes. Chart recorder pressure (460 psi) running low compared to 4" 600 psi gage measurements (505 psi). Both chart and gage readings were stable during test. Pressure gage data is reported in MIT section of form.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: WAYNE WISE
Title: Operations Engineer Email: wwise@peakviewenergy.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402433015

MECHANICAL INTEGRITY TEST

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)