



**Unit Petroleum Company**  
8200 South Unit Dr.  
P.O. Box 702500, Tulsa, OK 74170  
TEL: (918) 493-7700

## Unit Production Chronos

**Well Name: James 1-2**

Well Name <b>James 1-2</b>	Section <b>02</b>	Township <b>15S</b>	Range <b>55W</b>	Block	Survey	N/S Dist (ft) <b>1,980.0</b>	N/S Ref <b>FNL</b>	E/W Dist (ft) <b>1,980.0</b>	E/W Ref <b>FWL</b>
District <b>Panhandle OK</b>	County <b>Lincoln</b>	State/Province <b>Colorado</b>				Original KB Elevation (ft) <b>5,138.00</b>	KB-Ground Distance (ft) <b>15.00</b>		
Basin <b>DJ Basin</b>	API/UWI <b>0507306713</b>	Field Name <b>Wildcat</b>				Spud Date <b>11/24/2015</b>	User Date 1	On Production Date <b>2/13/2016</b>	

Job Category <b>Production</b>		Primary Job Type <b>P&amp;A</b>		Secondary Job Type	
AFE Number	Start Date <b>3/23/2020</b>	End Date <b>3/26/2020</b>	Total AFE Amount (Cost)		
Contact Name <b>Lewis Ortega</b>	Title <b>Production Foreman</b>	Phone Mobile <b>806-255-0212</b>	Email <b>lewis.ortega@unitcorp.com</b>		
Contractor <b>Codell Well Service</b>		Rig Number <b>3</b>	Rig Type		

### 3/23/2020 14:16 - 3/24/2020 14:16

Rpt # <b>1.0</b>	Report Start Date <b>3/23/2020</b>	Daily Field Est Total (Cost) <b>3,305</b>	Cum To Date (Cost) <b>3,305</b>	Operations Summary <b>MIRU Codell Well Service. Blow down tubing and casing. Fished polish rod. Unseat pump. POOH laying down rods and pump. ND wellhead, release TAC, NU BOP. SISDN</b>  <b>1-1/2"X26' polish rod W/liner 1-7/8 X 6' UHS pony rod 1-7/8 X 6' UHS pony 68- 7/8 T-66 rods 143- 3/4 T-66 rods 41- 3/4 S-88 rods 39- 7/8 D rods 1-spiral rod guide 2-1/2X 1-3/4X24' spray metal insert pump</b>
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Operations Next Report Period	Remarks
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### 3/24/2020 14:16 - 3/25/2020 14:16

Rpt # <b>2.0</b>	Report Start Date <b>3/24/2020</b>	Daily Field Est Total (Cost) <b>6,405</b>	Cum To Date (Cost) <b>9,710</b>	Operations Summary <b>Drove crew to loc. Start rig. Blow down tbg and csg. Pull out 80 jts to derrick. POH &amp; LD 148 jts, TAC, SN, &amp; MA. RU wireline truck and set plug @ 6225' w/ 2 sxs cmt. Perf @ 540'. TD wireline. TIH w/ tbg &amp; SN. Run 80 jts in. Close well and SDFN.</b>
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Operations Next Report Period	Remarks
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### 3/25/2020 14:16 - 3/26/2020 14:16

Rpt # <b>3.0</b>	Report Start Date <b>3/25/2020</b>	Daily Field Est Total (Cost) <b>13,346</b>	Cum To Date (Cost) <b>23,056</b>	Operations Summary <b>Open well &amp; TIH w/ swab line to check FL 2200'. TIH w/ 33 jts tbg to 2650 &amp; pump 100 sks cmt. POH &amp; LD 113 jts 2 7/8 tbg. Rig down BOP and circ water to surface and head pump 140 sks Class A cmt to surface. RDSU. Cut &amp; cap and dig up anchors. Cost \$13346. Drove home</b>
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Operations Next Report Period	Remarks
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# Codell Well Service LLC

46321 US Highway 24  
Burlington, CO 80807

# Invoice

Invoice Date	Invoice #
4/16/2020	8913

BILL TO
Unit Petroleum PO Box 702500 Tulsa, OK 74170

LEASE NAME
James 1-2

Terms	Ship Date
Net 30	4/16/2020

Qty	Item	Description	Rate	Serviced	Ticket #	Amount
10	Rig & Crew	Rig & Crew	265.00	3/23/2020	28246	2,650.00
1	Crew Travel	Crew Travel	180.00			180.00
1	Crew Subsist.	Crew Subsistence	350.00			350.00
1	3/4 Rod Wip...	3/4 Rod Wiper Rubbers	30.00			30.00T
1	BOP	BOP	150.00			150.00
1	Miscellaneous	Rod Tongs	200.00			200.00
1	Fishing Tools	Fishing Tools	75.00			75.00
1	Toilet	Toilet Rent	20.00			20.00
7	Rig & Crew	Rig & Crew	265.00	3/24/2020	28247	1,855.00
1	Crew Travel	Crew Travel	180.00			180.00
1	Crew Subsist.	Crew Subsistence	350.00			350.00
1	2 7/8" Tubin...	2 7/8" Tubing Wiper Rubbers	30.00			30.00T
1	Thread Dope	Thread Dope	30.00			30.00T
1	BOP	BOP	150.00			150.00
1	Toilet	Toilet Rent	20.00			20.00
9	Rig & Crew	Rig & Crew	265.00	3/25/2020	28248	2,385.00
1	Crew Travel	Crew Travel	180.00			180.00
1	Crew Subsist.	Crew Subsistence	350.00			350.00
1	Miscellaneous	Washington Head	250.00			250.00
1	BOP	BOP	150.00			150.00
1	Toilet	Toilet Rent	20.00			20.00
Thank you for your business.			<b>Subtotal</b>		\$9,605.00	

**Sales Tax (4.9%)** \$4.41

**Total** \$9,609.41

Phone #	Fax #	E-mail
719-346-0352	719-346-8945	haldesand@centurytel.net



Office (719) 346-0352 Fax (719) 346-8945

DATE 3-23-2020

KARVAL

BILL TO ADDRESS

BILL TO ADDRESS		START	FINISH	ENG. SIZE	PRICE SCHEDULE	RIG. NO.
WORK ORDER #		TIME 7:00 AM	6:00 PM			3

COMPLETION ☐      WORK OVER ☐      MAINTENANCE ☐      P&A ☐      OTHER ☐

[illegible]

	NO.	SIZE	NO.	SIZE	NO.	SIZE	OTHER INFORMATION
RODS	107	7/8	184	3/4"	8,6	7/8	subs 1 1/2 x 23 Parted Polished w/1/2" hex 23 x 23 x 24 RWB
PULLED							
RODS							
RAN							
TUBING							
PULLED							
TUBING							
RAN							

EQUIPMENT	CC		ITEM #	DESCRIPTION	PRICE		ITEM NO.	QUANTITY	SIZE	PRICE	ACCT 30001 ITEM NO.	BILLABLE HOURS	ACCT 30001 ITEM NO.
SANDLINE						SWAB CUPS					RIG	10	2650
CHARGE						SWAB CUPS							
PERMITS						SWAB CUPS							
PUMP						OIL SAVER RUBBERS					CREW TRAVEL	1	190 <sup>00</sup>
BOP / 150 <sup>00</sup>						ROD WIPER RUBBERS ✓		1	3/4	30 <sup>00</sup>	EXTRA LABOR		
TANK						ROD STRIPPERS					FUEL		
POWER SWIVEL						RAM RUBBERS					TOOL PUSHER ENGR.		
TUBING TONGS						TUBING WIPER RUBBERS					CREW SUBSIST.		3850 <sup>00</sup>
ROD TONGS ✓ 200 <sup>00</sup>						TUBING STRIPPER RUBBERS							
TUBING STRIPPER						THREAD DOPE							
LT PLANT						PAINT							
FISHING TOOLS / 75 <sup>00</sup>													
STANDING VALUE													
RENTALS													
										20 <sup>00</sup>			
												ESTIMATED SUB-TOTAL	3655 <sup>00</sup>



Office (719) 346-0352 Fax (719) 346-8945

DATE 3-24-2020

Карлс

1-2

WELL / LEASE James

STATE

CODE

COUNTY Franklin

FIELD

WORK ORDER #	TIME	START	FINISH	ENG. SIZE	PRICE SCHEDULE	RIG. NO.
		6:00 AM	2:00 PM			3

OTHER ☐

	NO.	SIZE	NO.	SIZE	NO.	SIZE	OTHER INFORMATION
RODS							
PULLED							
RODS							
RAN							
TUBING	228	27½					191 Jts T.A 27 Jts SN and mud Anchor
PULLED							
TUBING	80	27½					S.N.
RAN							

[illegible]



46321 Hwy 24

Office (719) 346-0352 Fax (719) 346-8945

DATE 3-25-2020

BILL TO ADDRESS

WORK ORDER #	START TIME 6:00 AM	FINISH 4:00 PM	ENG. SIZE	PRICE SCHEDULE	RIG. NO.
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COMPLETION ☐      WORK OVER ☐      MAINTENANCE ☐      P&A ☐      OTHER ☐

TIME		REMARKS	HOURS	
FROM	TO		REVENUE	MAINT.
		Drove crew to loc start rig. Run		
		in sand line and tag F.L. @ 2200'		
		Run in 33 Jts Put Washington head on		
		Rig up cementers and pump mix 100 sxs		
		cement pull and lay down 113 Jts Rig		
		down BOP and Washington head pump		
		mix 140 sxs cement to top Rig down		
		Cementers and Rig blown drove crew		
		and Rig to Cheyenne wells		

	NO.	SIZE	NO.	SIZE	NO.	SIZE	OTHER INFORMATION
RODS							
PULLED							
RODS							
RAN							
TUBING							
PULLED	113	27/8					S.N.
TUBING							
RAN	33	27/8					S.N.

EQUIPMENT	CC	ITEM #	DESCRIPTION	PRICE	ITEM NO.	QUANTITY	SIZE	PRICE		ACCT 30001 ITEM NO.	BILLABLE HOURS	ACCT 30001 ITEM NO.
SANDLINE CHARGE					SWAB CUPS					RIG	9	2385
PERMITS					SWAB CUPS							
PUMP					SWAB CUPS					CREW TRAVEL	1	1800
BOP / 750'					OIL SAVER RUBBERS					EXTRA LABOR		
TANK					ROD WIPER RUBBERS					FUEL		
POWER SWIVEL					ROD STRIPPERS					TOOL PUSHER ENGR.		
TUBING TONGS					RAM RUBBERS					CREW SUBSIST.		3500
ROD TONGS					TUBING WIPER RUBBERS ✓	+ 12 1/2						
TUBING STRIPPER					TUBING STRIPPER RUBBERS							
LT PLANT					THREAD DOPE ✓							
FISHING TOOLS			wireline hook H-100		PAINT			2500				
STANDING VALUE												
RENTALS												
					falsch			2000				
										ESTIMATED SUB-TOTAL 3335		



# FRANKS Oilfield Service, LLC

815 Main Street  
Victoria, KS 67671

Office (785) 639-3949  
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

## Invoice

Date	Invoice #
3/25/2020	0145

Please Pay from this Invoice.  
Remit Payment to:  
815 Main Street  
Victoria, KS 67671  
Billing Questions-Call Tianna at  
(785) 639-3949

Bill To
Unit Petroleum Company 8200 S. Unit Dr. Tulsa, OK 74132

County/State	Lease/Well#	Terms	Job Type
Lincoln/Colorado	James #1-2	Net 30	OHP/PTA

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	250	6.50	1,625.00
10.8 tons (mileage)	1,728	1.50	2,592.00
60/40 4% gel	240	15.80	3,792.00
30% Discount		-2,687.70	-2,687.70
<div>PAID</div> <div>DATE <u>6-10-20</u></div> <div>CK # <u>1000118119</u></div> <div><u>\$6,271.30</u></div>			

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

**Subtotal** \$6,271.30

*We appreciate your business and look forward to serving you again!*

**Sales Tax (0.0%)** \$0.00

**Balance Due** \$6,271.30



◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

LOCATION Boxing KS  
FOREMAN M. K. Shaw

## 16

JOB TYPE <u>DWP / PRA</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>5.5"</u>
CASING DEPTH _____	DRILL PIPE _____	TUBING <u>2 3/4"</u>	OTHER _____
SLURRY WEIGHT <u>13.8</u>	SLURRY VOL <u>1.4</u>	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting and Rig up on Well Plus as orders  
1<sup>st</sup> plus 10030 @ 3650  
2<sup>nd</sup> plus 1405x down casing cement did circulate  
Return.

Andrew Schreiner 1-918-264-8898 cell  
1-918-493-7700 @ home

AUTHORIZATION Lewis Ortega TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## TERMS

In consideration of the prices to be charged for Franks Oilfield Service (FOS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by FOS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) FOS makes no guarantee of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) FOS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that FOS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify FOS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

## WARRANTIES - LIMITATION OF LIABILITY

FOS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. FOS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of FOS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to FOS or, at FOS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against FOS for any special, incidental, indirect, consequential or punitive damages.



## 6716

DATE 3-24-2020

# Invoice

ADDRESS \_\_\_\_\_

LEASE AND WELL NO. JAMES 1-2 FIELD                     

NEAREST TOWN \_\_\_\_\_ COUNTY LINCOLN STATE CO

CUSTOMER'S ORDER NO. WADE SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_

ZERO K.O. CASING SIZE 5/2 WEIGHT           

CUSTOMER'S T.D. \_\_\_\_\_ PEAK WL SERVICES T.D. \_\_\_\_\_ FLUID LEVEL 2690

ENGINEER HENDERSEN OPERATOR STANKECKER

TRUCK RENTAL			
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
102995 One			

PLUGS, PACKERS, AND OTHER					
CODE REFERENCE	MFG TYPE	CASING SIZE      WEIGHT		DEPTH	AMOUNT
143005	ALPHA 85			1245	
153000	Dump 2 1/2 CMT			1245	

SUB TOTAL	390	31
TAX	76	11
	110	35
PLEASE PAY FROM THIS INVOICE TOTAL	399	77

Customer Lewis Orleg

- (1) All accounts are to be paid within the terms fixed by **Peak Wireline Services** invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of **Peak Wireline Services**, it is understood by the customer that **Peak Wireline Services** cannot guarantee the results of their service and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of **Peak Wireline Services** instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse **Peak Wireline Services** for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by **Peak Wireline Services** is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.