



Unit Petroleum Company
 8200 South Unit Dr.
 P.O. Box 702500, Tulsa, OK 74170
 TEL: (918) 493-7700

Unit Production Chronos

Well Name: James 1-2

Well Name James 1-2	Section 02	Township 15S	Range 55W	Block	Survey	N/S Dist (ft) 1,980.0	N/S Ref FNL	E/W Dist (ft) 1,980.0	E/W Ref FWL
District Panhandle OK	County Lincoln		State/Province Colorado		Original KB Elevation (ft) 5,138.00	KB-Ground Distance (ft) 15.00			
Basin DJ Basin	API/UWI 0507306713	Field Name Wildcat		Spud Date 11/24/2015	User Date 1	On Production Date 2/13/2016			

Job Category Production	Primary Job Type P&A	Secondary Job Type	
AFE Number	Start Date 3/23/2020	End Date 3/26/2020	Total AFE Amount (Cost)
Contact Name Lewis Ortega	Title Production Foreman	Phone Mobile 806-255-0212	Email lewis.ortega@unitcorp.com
Contractor Codell Well Service	Rig Number 3	Rig Type	

3/23/2020 14:16 - 3/24/2020 14:16

Rpt #	Report Start Date	Daily Field Est Total (Cost)	Cum To Date (Cost)	Operations Summary
1.0	3/23/2020	3,305	3,305	<p>MIRU Codell Well Service. Blow down tubing and casing. Fished polish rod. Unseat pump. POOH laying down rods and pump. ND wellhead, release TAC, NU BOP. SISDN</p> <p>1-1/2"X26' polish rod W/liner 1-7/8 X 6' UHS pony rod 1-7/8 X 6' UHS pony 68- 7/8 T-66 rods 143- 3/4 T-66 rods 41- 3/4 S-88 rods 39- 7/8 D rods 1-spiral rod guide 2-1/2X 1-3/4X24' spray metal insert pump</p>

Operations Next Report Period	Remarks
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3/24/2020 14:16 - 3/25/2020 14:16

Rpt #	Report Start Date	Daily Field Est Total (Cost)	Cum To Date (Cost)	Operations Summary
2.0	3/24/2020	6,405	9,710	<p>Drove crew to loc. Start rig. Blow down tbg and csg. Pull out 80 jts to derrick. POH & LD 148 jts, TAC, SN, & MA. RU wireline truck and set plug @ 6225' w/ 2 sxs cmt. Perf @ 540'. TD wireline. TIH w/ tbg & SN. Run 80 jts in. Close well and SDFN.</p>

Operations Next Report Period	Remarks
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3/25/2020 14:16 - 3/26/2020 14:16

Rpt #	Report Start Date	Daily Field Est Total (Cost)	Cum To Date (Cost)	Operations Summary
3.0	3/25/2020	13,346	23,056	<p>Open well & TIH w/ swab line to check FL 2200'. TIH w/ 33 jts tbg to 2650 & pump 100 sxs cmt. POH & LD 113 jts 2 7/8 tbg. Rig down BOP and circ water to surface and head pump 140 sxs Class A cmt to surface. RDSU. Cut & cap and dig up anchors. Cost \$13346. Drove home</p>

Operations Next Report Period	Remarks
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Codell Well Service LLC

Invoice

46321 US Highway 24
Burlington, CO 80807

Invoice Date	Invoice #
4/16/2020	8913

BILL TO
Unit Petroleum PO Box 702500 Tulsa, OK 74170

LEASE NAME
James 1-2

Terms	Ship Date
Net 30	4/16/2020

Qty	Item	Description	Rate	Serviced	Ticket #	Amount
10	Rig & Crew	Rig & Crew	265.00	3/23/2020	28246	2,650.00
1	Crew Travel	Crew Travel	180.00			180.00
1	Crew Subsist.	Crew Subsistence	350.00			350.00
1	3/4 Rod Wip...	3/4 Rod Wiper Rubbers	30.00			30.00T
1	BOP	BOP	150.00			150.00
1	Miscellaneous	Rod Tongs	200.00			200.00
1	Fishing Tools	Fishing Tools	75.00			75.00
1	Toilet	Toilet Rent	20.00			20.00
7	Rig & Crew	Rig & Crew	265.00	3/24/2020	28247	1,855.00
1	Crew Travel	Crew Travel	180.00			180.00
1	Crew Subsist.	Crew Subsistence	350.00			350.00
1	2 7/8" Tubin...	2 7/8" Tubing Wiper Rubbers	30.00			30.00T
1	Thread Dope	Thread Dope	30.00			30.00T
1	BOP	BOP	150.00			150.00
1	Toilet	Toilet Rent	20.00			20.00
9	Rig & Crew	Rig & Crew	265.00	3/25/2020	28248	2,385.00
1	Crew Travel	Crew Travel	180.00			180.00
1	Crew Subsist.	Crew Subsistence	350.00			350.00
1	Miscellaneous	Washington Head	250.00			250.00
1	BOP	BOP	150.00			150.00
1	Toilet	Toilet Rent	20.00			20.00

Thank you for your business.

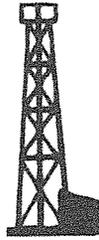
Subtotal \$9,605.00

Sales Tax (4.9%) \$4.41

Total \$9,609.41

Phone #	Fax #	E-mail
719-346-0352	719-346-8945	haldesand@centurytel.net

DAILY TIME TICKET



CODELL WELL SERVICE

46321 Hwy 24
 BURLINGTON, CO 80807
 Office (719) 346-0352 Fax (719) 346-8945

DATE 3-23-2020

KARVAL

CUSTOMER UNIT PETROLEUM Co. 1-2 WELL / LEASE JAMES STATE CO CODE COUNTY Larson

BILL TO ADDRESS FIELD

WORK ORDER # TIME 7:00 AM 6:00 PM START FINISH ENG. SIZE PRICE SCHEDULE RIG. NO. 3

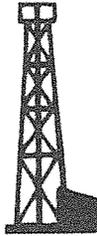
COMPLETION WORK OVER MAINTENANCE P&A OTHER

TIME		REMARKS	HOURS	
FROM	TO		REVENUE	MAINT.
		DAILY SAFETY MEETING TOPIC		
		Drove crew and rig to loc spotted in		
		Rig up blow down tbg and csg fishing		
		and catch Polished parted insert pump w/		
		good voice. Lay down polished pull and lay		
		down rods and pump Release tbg		
		Anchor put BOP on close well and		
		SDON Drove crew to limon co		

						OTHER INFORMATION	
	NO.	SIZE	NO.	SIZE	NO.	SIZE	
RODS PULLED	107	7/8	184	3/4"	8,6	1/8	50bs 16x23 Parted Polished w/6/16 over 73x27x24 WBC
RODS RAN							
TUBING PULLED							
TUBING RAN							

EQUIPMENT	CC	ITEM #	DESCRIPTION	PRICE	ITEM NO.	QUANTITY	SIZE	PRICE	ACCT 30001 ITEM NO.	BILLABLE HOURS	ACCT 30001 ITEM NO.
SANDLINE CHARGE					SWAB CUPS				RIG	10	2650 ⁰⁰
PERMITS					SWAB CUPS						
PUMP					SWAB CUPS				CREW TRAVEL	1	190 ⁰⁰
BOP	150 ⁰⁰				OIL SAVER RUBBERS				EXTRA LABOR		
TANK					ROD WIPER RUBBERS	1	3/4	30 ⁰⁰			
POWER SWIVEL					ROD STRIPPERS				FUEL		
TUBING TONGS					RAM RUBBERS						
ROD TONGS	200 ⁰⁰				TUBING WIPER RUBBERS				TOOL PUSHER ENGR.		
TUBING STRIPPER					TUBING STRIPPER RUBBERS				CREW SUBSIST.		350 ⁰⁰
LT PLANT					THREAD DOPE						
FISHING TOOLS	75 ⁰⁰				PAINT						
STANDING VALUE											
RENTALS											
										ESTIMATED SUB-TOTAL	3655 ⁰⁰
								20 ⁰⁰			

DAILY TIME TICKET



CODELL WELL SERVICE

46321 Hwy 24
 BURLINGTON, CO 80807
 Office (719) 346-0352 Fax (719) 346-8945

DATE 3-24-2020

KARVAL

CUSTOMER UNIT Petroleum Co. WELL / LEASE 1-2 James STATE CO. CODE _____ COUNTY Larimer

BILL TO ADDRESS _____ FIELD _____
 WORK ORDER # _____ START TIME 6:00 AM FINISH TIME 2:00 PM ENG. SIZE _____ PRICE SCHEDULE _____ RIG. NO. 3
 COMPLETION WORK OVER MAINTENANCE P&A OTHER

TIME		REMARKS	HOURS	
FROM	TO		REVENUE	MAINT.
		DAILY SAFETY MEETING TOPIC		
		Drove crew to loc. start rig blow down thg and csg. Pull out 80 Jts to derrick and pull and lay down 148 Jts TA, SN and mud Anchor Rig up wire line truck and set plug @ 6225' w/ 2 sxs cement on mud perf @ 540' Rig down wire line TH thg w/ SN. Run 80 Jts in close well and SNOB		
		Drove crew to Limon CO.		

						OTHER INFORMATION	
RODS PULLED	NO.	SIZE	NO.	SIZE	NO.	SIZE	
RODS RAN							
TUBING PULLED	228	2 7/8					191 Jts TA 27 Jts SN and mud Anchor
TUBING RAN	80	2 7/8					S.N.

EQUIPMENT	CC	ITEM #	DESCRIPTION	PRICE	ITEM NO.	QUANTITY	SIZE	PRICE	ACCT 30001 ITEM NO.	BILLABLE HOURS	ACCT 30001 ITEM NO.
SANDLINE CHARGE									RIG	7	1855 ⁰⁰
PERMITS									CREW TRAVEL	1	180 ⁰⁰
PUMP									EXTRA LABOR		
BOP	150 ⁰⁰								FUEL		
TANK									TOOL PUSHER ENGR.		
POWER SWIVEL						1	2 7/8	30 ⁰⁰	CREW SUBSIST.		350 ⁰⁰
TUBING TONGS											
ROD TONGS											
TUBING STRIPPER											
LT PLANT								30 ⁰⁰			
FISHING TOOLS											
STANDING VALUE											
RENTALS											
										ESTIMATED SUB-TOTAL	2615 ⁰⁰
											200 ⁰⁰

101

200

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
3/25/2020	0145

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Unit Petroleum Company 8200 S. Unit Dr. Tulsa, OK 74132

County/State	Lease/Well#	Terms	Job Type
Lincoln/Colorado	James #1-2	Net 30	OHP/PTA

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	250	6.50	1,625.00
10.8 tons (mileage)	1,728	1.50	2,592.00
60/40 4% gel	240	15.80	3,792.00
30% Discount		-2,687.70	-2,687.70

PAID
DATE 6-10-20
CK # 1000118119
\$6,271.30

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$6,271.30
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (0.0%)	\$0.00
	Balance Due	\$6,271.30

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0145
 LOCATION Boone KS
 FOREMAN Mikes Shaw

FIELD TICKET & TREATMENT REPORT CEMENT

16

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/25/20		James 1-2	7	15S	55W	Lincoln

CUSTOMER		TRUCK #		DRIVER	
Unit Reservoir Petroleum		101			
MAILING ADDRESS		CR3			
CITY	STATE	ZIP CODE			

JOB TYPE DWP/PRA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5.5"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and Rig up on Well Plus as orders
1 plus 1000 @ 3650'
2" ms 150 sk down casing cement did circulate
Return

Andrew Schreiner 7-918-264-8898 cell
1-918-493-7700 @ Home

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC 001	1	PUMP CHARGE	950.00	950.00
M001	250	MILEAGE	6.50	1625.00
M002	10.8 tons	Ton Mileage delivery	1.50	2592.00
CR 009	240 sk	60/40 40 gal	15.50	3792.00
			Subtotal	8959
		loss 36% discount		2687.70
			Subtotal	6271.30
			SALES TAX	00S
			ESTIMATED TOTAL	6271.30

AUTHORIZATION Lewis Ortega TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Franks Oilfield Service (FOS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by FOS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) FOS makes no guarantee of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) FOS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that FOS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify FOS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

FOS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. FOS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of FOS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to FOS or, at FOS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against FOS for any special, incidental, indirect, consequential or punitive damages.

PEAK WIRELINE SERVICES, INC.

6716

P.O. Box 864
Cheyenne Wells, CO 80810
Phone 719-767-8707
Fax 719-767-5522

DATE 3-24-2020

REMIT TO:

Invoice

020307

CHARGE TO: UNIT PETROLEUM
 ADDRESS _____
 LEASE AND WELL NO. JAMES 1-2 FIELD _____
 NEAREST TOWN _____ COUNTY LINCOLN STATE CO
 CUSTOMER'S ORDER NO. Wade SEC. _____ TWP. _____ RANGE _____
 ZERO K.B. CASING SIZE 5/2 WEIGHT _____
 CUSTOMER'S T.D. _____ **PEAK WL SERVICES T.D.** _____ FLUID LEVEL 2690
 ENGINEER HENDERSON OPERATOR Stalkecker

PERFORATING					
CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM TO		AMOUNT
102000	3/8 HSC	3	540	541	

TRUCK RENTAL					
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.		AMOUNT	
102995	One				
DEPTH OF OPERATIONS CHARGES					
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT
00	6245	6245	SETTING CHG		

PLUGS, PACKERS, AND OTHER				
CODE REFERENCE	MFG TYPE	CASING SIZE	WEIGHT	DEPTH
143005	Alpha 65			6245
153000	Dump 2-1/2			6245

SUB TOTAL	3805 31
TAX	76 11
TOTAL	110 35
PLEASE PAY FROM THIS INVOICE	
TOTAL	3991 77

MATERIAL INVENTORY	

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE.

Customer Lewis Ortega

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Peak Wireline Services invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Peak Wireline Services, it is understood by the customer that Peak Wireline Services cannot guarantee the results of their service and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Peak Wireline Services instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Peak Wireline Services for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Peak Wireline Services is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.