

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/01/2020

Submitted Date:

06/12/2020

Document Number:

689804243

**FIELD INSPECTION FORM**
 Loc ID 313167 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num:
**Operator Information:**

OGCC Operator Number: 10677

Name of Operator: WOLVERINE RESOURCES LLC

Address: 109 EAST 17TH STREET #430

City: CHEYENNE State: WY Zip: 82001

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

7 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
Reeves, Shane		shane@wolverineresources.com	
Pesicka, Conor		conor.pesicka@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
267927	WELL	SI	06/01/2017	GW	081-07131	SCHROEDER 33-32	SI

**General Comment:****COGCC Inspection Report 689804243 Summary**

On Monday 06/01/2020 at approximately 12:30, I, Inspector Emily Waldron, conducted a field inspection at Wolverine Resources LLC Schroeder 33-32, at 05-081-07131 in Moffat County Colorado.

While there, I observed a shut-in location.

During this inspection the following possible compliance issues were observed:

Annual weeds on location. See photo 2. Comply with Rule 603.f by 6/26/2020.

Equipment stored on location, amount of equipment stored has increased. Equipment is not stored neatly. Equipment is inside deadman perimeter. See photos 3-8. Comply with Rule 603.f by 3/5/2018.

Flowline risers not LO/TO or marked are considered unused equipment. 2 - 2" steel risers not in use at 40.78107, -107.85588 and 4 - 1" steel risers and 3 - 2" steel risers at 40.78109, -107.85619. See photos 9 and 10.

Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention by 7/10/2020.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports. Last production reported June 2019. Well shut in at time of inspection. Submit required Form 7(s) to COGCC per rule 309 by 7/10/2020.

No stormwater BMPs apparent. Sediment migration on and off access roads present field wide. Install or repair required BMPs per Rule 1002.f.(2)C by 7/13/2020.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report 689804243.

## Location

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-241-5523

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	STORAGE OF SUPL		
Comment:	Amount of equipment stored has increased. Equipment is not stored neatly. Equipment is inside deadman perimeter.		
Corrective Action:	Comply with Rule 603.f .	Date:	03/05/2018
Type	WEEDS		
Comment:	Annual weeds on location.		
Corrective Action:	Comply with Rule 603.f.	Date:	06/26/2020
Type	UNUSED EQUIPMENT		
Comment:	Flowline risers not LO/TO or marked are considered unused equipment. 2 - 2" steel risers not in use at 40.78107, -107.85588 4 - 1" steel risers and 3 - 2" steel risers at 40.78109, -107.85619		
Corrective Action:	Comply with Rule 603.f .	Date:	12/05/2017

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heater Treater	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	#		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

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**Inspected Facilities**Facility ID: 267927 Type: WELL API Number: 081-07131 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports. Last production reported June 2019.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.  
Submit required Form 7(s) to COGCC per rule 309.

Date: 07/13/2020

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No stormwater BMPs apparent. Sediment migration on and off access roads present field wide.](#)

Corrective Action: [Install or repair required BMPs per Rule 1002.f.\(2\)C](#)

Date: 07/13/2020

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402420672	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5173323">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5173323</a>
689804269	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5173308">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5173308</a>