

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/17/2020

Submitted Date:

06/17/2020

Document Number:

693802137**FIELD INSPECTION FORM**Loc ID 312478 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 36200Name of Operator: GRYNBERG* JACK DBA GRYNBERG PETROLEUM COAddress: 801 BREEZE STCity: CRAIG State: CO Zip: 81625**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
,	303-850-7498	grynpetro@grynberg.com	All inspections
Miller, Rich	(303) 881-5440	r.miller@grynberg.com	All inspections
,		dnr_cogccengineering@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221727	WELL	SI	05/01/2019	OW	077-08329	Badger Wash Federal 1-32	SI

General Comment:

On 6/17/2020 COGCC staff performed a routine field inspection.
 Corrective actions from previous inspection not completed.
 Regulatory issues (required MIT to maintain SI TA status) were found requiring corrective action.
 See inspection text and photos for details.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	303-884-5323 or 911	
Corrective Action:		Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Maintain weed control		
Corrective Action:		Date:	

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hogwire & T-post		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Hogwire & T-post		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hogwire & T-post		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:	Separator inside same berms as crude oil tanks.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		39.321196,-108.915550
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	STEEL AST		39.321196,-108.915550
Comment:	Tank inside same berms as crude oil tanks				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Inspected FacilitiesFacility ID: 221727 Type: WELL API Number: 077-08329 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well shut in 6/2017. Produced 1 day 4/2019.
No current MIT on record or delinquent as required by Rule 326 and noted on Inspection Doc#693801041 dated 8/25/2019.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.
Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 07/22/2020

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
		Ditches	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693802138	Inspection photos 6/17/2020	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5178234