

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/10/2020

Submitted Date:

06/10/2020

Document Number:

696301931**FIELD INSPECTION FORM**Loc ID 447247 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
447247	LOCATION	AC	08/09/2016		-	LD19-16 Tank	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	No Signage - Content, Capacity and NFPA Labels at the Producted Water Vaults at Crude Oil Tanks and at the VRU, see photos		
Corrective Action:	Comply with Rule 210.c. and 210.d.	Date:	07/10/2020

Emergency Contact Number:

Comment:

Corrective Action: Date:

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused Methanol Tank/Pump and equipment in the Northeast corner of locaiton. See photo		
Corrective Action:	Comply Rule 603.f.	Date:	07/10/2020

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Compressor	# 3		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Instrument Air Unit		
Corrective Action:		Date:	
Type: Gas Meter Run	# 20		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 5		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 16	
Comment:		
Corrective Action:		Date:
Type: VRU	# 2	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: LACT	# 2	
Comment:		
Corrective Action:		Date:
Type: Horizontal Separator	# 2	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.731780,-103.899810
Comment:	Maintenance Tank				
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:			Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	STEEL AST		40.732130,-103.899210
Comment:					
Corrective Action:			Date:		

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	60 BBLs
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berm with the Crude Oil Tanks					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	500 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:				Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	500 BBLS	STEEL AST		40.732130,-103.899210
Comment:					
Corrective Action:				Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
<u>Venting:</u>					
Yes/No					
Comment:					
Corrective Action:					Date:
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	447247	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	AC
Producing Well									
Comment:	Producing Tank Battery								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Routine Field Inspection. No Signage - Content, Capacity and NFPA Labels at the Producted Water Vaults at Crude Oil Tanks and at the VRU, see photos. Comply with Rule 210.c. and 210.d. Unused Methanol Tank/Pump and equipment in the Northeast corner of locaiton. See photo, Comply Rule 603.f.	petrie	06/10/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402418825	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5171332
696301933	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5171320