

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/07/2019

Document Number:

402201839

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10699 Contact Person: Pat Dolezal
Company Name: OWN RESOURCES OPERATING LLC Phone: (970) 332-3585
Address: 36695 US-385 Email: pat.dolezal@onresources.com
City: WRAY State: CO Zip: 80758
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 416396 Location Type: Production Facilities
Name: S G Hagemann Number: 34-13 1S45W
County: YUMA
Qtr Qtr: SWSE Section: 13 Township: 1S Range: 45W Meridian: 6
Latitude: 39.964110 Longitude: -102.362250

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476928 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.964141 Longitude: -102.362074 PDOP: Measurement Date: 10/04/2019
Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 426569 Location Type: Well Site ☐ No Location ID
Name: SG Hagemann Number: 33-13 1S45W
County: YUMA
Qtr Qtr: NWSE Section: 13 Township: 1S Range: 45W Meridian: 6
Latitude: 39.967230 Longitude: -102.363190

Flowline Start Point Riser

Latitude: 39.967232 Longitude: -102.363214 PDOP: Measurement Date: 06/03/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 05/06/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: 49
Test Date: 12/12/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Off location flowline Hagemann SG 33-13 API 125-12037

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/07/2019 Email: pat.dolezal@onresources.com

Print Name: Pat Dolezal Title: Regulatory Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/16/2020

Attachment Check List**Att Doc Num****Name**402201839Form44 Submitted

Total Attach: 1 Files