

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402407401

Date Received:

05/28/2020

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

2 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name Phone

Pesicka, Conor

Email

conor.pesicka@state.co.us

cogcc.inspections@crestonepr.com

Hamilton, Schuyler

Schuyler.Hamilton@crestonepr.com

Schlagenhauf, Mark

mark.schlagenhauf@state.co.us

COGCC INSPECTION SUMMARY:

FIR Document Number: 690101879

Inspection Date: 05/20/2020

FIR Submit Date: 05/21/2020

FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: CRESTONE PEAK RESOURCES OPERATING LLC

Company Number: 10633

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 335663

Location Name: COSTIGAN MULTI WELL PAD (SESE) Number: 8-6-20 County: WELD

Qtrqtr: SESE Sec: 20 Twp: 1N Range: 68W Meridian: 6

Latitude: 40.031996 Longitude: -105.022161

FACILITY - API Number: 05-123-00 Facility ID: 301573

Facility Name: COSTIGAN Number: 34-20

Qtrqtr: SESE Sec: 20 Twp: 1N Range: 68W Meridian: 6

Latitude: 40.031996 Longitude: -105.022161

CORRECTIVE ACTIONS:

1 ☒ CA# 139229

Corrective Action: Comply with COGCC rule 603.f. LO/TO (apply OOSLAT) unused flowline risers; 90 days to remove unused/ out of service flowline risers.

Date: 08/21/2020

Response: CA COMPLETED

Date of Completion: 05/27/2020

Operator Comment: LOTO completed. Photos attached

COGCC Decision: Approved

COGCC Representative: Followup FIR Doc #690101910 dated 5/28/2020.  
Corrective Actions Completed;  
Flowlines/ risers observed in the area of production equipment have been marked (LOTO/ OOSLAT to meet COGCC rule 603.f); Flowlines/ risers have been marked as active status (in use).  
Note: Flowline status confirmed with operator (Schuyler Hamilton) via email communication on 6/10/2020.

2 ☒ CA# 139230

Corrective Action: Comply with COGCC Rule 1105.b.

Date: 06/01/2020

**1105. ABANDONMENT**

1105.b. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser.

Response: CA COMPLETED

Date of Completion: 05/27/2020

Operator Comment: Completed. Photos attached.

COGCC Decision: Approved

COGCC Representative: Corrective Action Completed;  
Followup FIR Doc #690101910 dated 5/28/2020.  
Flowline risers at both endpoints have been labeled, locked and tagged out (meets OOSLAT requirements per 1105.b.).  
The additional flowline risers observed in the area of the heated horizontal separators have been labeled, locked and tagged out.

**OPERATOR COMMENT AND SUBMITTAL**

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: John Gardner

Signed:

Title: Env Supervisor

Date: 5/28/2020 7:58:07 AM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402407401	FIR RESOLUTION SUBMITTED
402407404	CA Photos

Total Attach: 2 Files