

FORM
5Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402412555

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120

Contact Name: CRYSTAL MCCLAIN

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 9294398

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CRYSTAL_MCCLAIN@OXY.COM

API Number 05-123-50772-00

County: WELD

Well Name: DAMORE

Well Number: 18-5HZ

Location: QtrQtr: SWNW Section: 18 Township: 5N Range: 67W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 2213 feet Direction: FNL Distance: 691 feet Direction: FWL

As Drilled Latitude: 40.400886 As Drilled Longitude: -104.942212

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 02/17/2020

GPS Instrument Operator's Name: NICK KACZMARCZYK

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 2468 feet Direction: FSL Dist: 60 feet Direction: FEL
Sec: 13 Twp: 5N Rng: 68W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 2573 feet Direction: FSL Dist: 2146 feet Direction: FEL
Sec: 15 Twp: 5N Rng: 68W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/24/2020 Date TD: 03/29/2020 Date Casing Set or D&A: 03/30/2020

Rig Release Date: 04/18/2020 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 20415 TVD** 7030 Plug Back Total Depth MD 20393 TVD** 7030

Elevations GR 4922 KB 4948

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MWD/LWD. (GR/RES in API 123-50774).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	106	64	0	106	VISU
SURF	13+1/2	9+5/8	36	0	1,860	697	0	1,860	VISU
1ST	8+1/2	5+1/2	17	0	20,408	2,499	890	20,408	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	934				
PARKMAN	3,468				
SUSSEX	3,986				
SHARON SPRINGS	6,895				
NIOBRARA	6,955				

Operator Comments:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

Alternative Logging Program - No Open Hole Logs were run.

Per Rule 317.p Exception, Open Hole Resistivity Logs have been run on the Damore 18-2HZ well (API 123-50774).

The Top of Productive Zone provided is an estimate based on the landing point at 7523' MD.

As-drilled GPS data was taken after conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CRYSTAL MCCLAINTitle: REGULATORY ANALYST

Date: _____

Email: CRYSTAL_MCCLAIN@OXY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402412590	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402412591	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402412572	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402412578	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402412587	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402412589	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402412594	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

