

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/08/2020

Submitted Date:

06/09/2020

Document Number:

700300028

FIELD INSPECTION FORM

Loc ID 320843 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 9735
Name of Operator: BRAMWELL* RICHARD J & DARLA L
Address: PO BOX 56
City: CHROMO State: CO Zip: 81128

Findings:

- 14 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Bramwell, Darla		spearu@hughes.net	
Costinett, Matthew		matthew.costinett@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205171	WELL	DM	01/07/1983	GW	007-06047	BRAMWELL 9-D	SI

General Comment:

Follow up inspection for NOAV 401941742.

Well is still shut-in and not producing since COGCC staff performed shut in due to venting flowline on 5/10/2017. Well now has well sign and emergency number and operator contact number. Debris related to old fencing has been removed and well is now fenced with metal panel fencing. Some debris has been removed although some other debris and unused/unserviceable equipment is present.

Domestic use would require Form 44 registration of domestic tap and coordinates of gas delivery point per 1101.c(1) and flowline and tap would be considered new and must meet requirements of 1101.c(2) and (3) for domestic taps and flowlines. Domestic use can only be for the surface owner per 100 series rules.

Well has been documented shut in and not producing for greater than 2 years and requires a mechanical integrity test per Rule 326

Due to age and material of remaining portion of flowline and termination at edge of county road

Location			
Lease Road:			
Type	Access		
comment:	grassy pasture, no distinct road to well		
Corrective Action		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	flowline now marked at county road but no operator name or number per rule 1102g(2). Note: flowline not in use, cut and open ended where routed beneath county road at culvert		
Corrective Action:	Flowline needs to be abandoned and markers can be removed	Date:	
Type	WELLHEAD		
Comment:	Well sign now present, ccorrective action satisfactorily completed		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911 for emergency and operator contact number on sign, corrective action completed		
Corrective Action:		Date:	_____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Fence debris has been removed. A barrel or portion of barrel was observed near well and appears related.		
Corrective Action:	remove debris per rule 603.f	Date:	
Type	DEBRIS		
Comment:	Unused equipment or tank racks made of wood and fence posts and electrical wires appear related to removed equipment, this material is considered unused equipment or debris and should be removed		
Corrective Action:	remove unused equipment/debris	Date:	
Type	WEEDS		
Comment:	well area free of weeds and dead vegetation		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	flowline connected to domestic separator at well and ends where severed at south side of culvert, the is no surface appearance of flowline from culvert to residence where gas had been used domestically. Due to age, material and integrity issue at culvert, flowline should not be returned to service which would also require pressure testing. Disconnecting flowline would eliminate possibility of it accidently being re-energized with gas.		
Corrective Action:	Disconnect flowline at well. Abandon flowine per 1105		Date:
Type: Vertical Separator	# 1		
Comment:	vertical "dryer" tube		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	wellhead with rods running through bushing		
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 205171 Type: WELL API Number: 007-06047 Status: DM Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well has not been used for many years, conditions with flowline appear have not changed since 5/10/2017 when venting well was shut in by COGCC staff. With no defined use or way of producing this well could also be considered TA status (temporarily abandoned)

Corrective Action: Perform successful mechanical integrity test per rule 326 Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

