

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

02/14/2020

Document Number:

402314196

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com

City: DENVER State: CO Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE

CRUDE OIL TRANSFER LINE IDENTIFICATION

Facility ID: 471207 Transfer Line Name: WRL-04-TLE-100-L5-1 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: _____

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD

Qtr Qtr: NESE Section: 13 Township: 6N Range: 63W Meridian: 6

Latitude: 40.486615 Longitude: -104.375370

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: _____

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: _____ Standard Dimension Ratio: (for HDPE pipe only) _____
Max outer Diameter (inches): 4.500 Wall Thickness: 0.337 Weight (lb/ft): 15.00 Grade: 42
Coating: True Bedding Material: Native Materials Burial Depth: 5
Max Anticipated Operating PSI: 500 Testing Pressure: _____ Test Date: _____

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses anodes for cathodic protection.

Description of Integrity Management Program:

The pipeline is not piggable. There is no pressure test available. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

All crossings are bored.

CRUDE OIL TRANSFER LINE REMOVAL FROM SERVICE

Date: 03/16/2020

Description of Line Removal

Approximately 730 ft of non-piggable 4" steel pipe WRL-04-TLE-100-L5-1 will be abandoned in place. The pipe will be entirely replaced with 4" FlexSteel that will be piggable with a auncher and receiver. The new pipe will be located parallel to the abandoned pipe.
The surface owner has approved abandonment in place.

OPERATOR COMMENTS AND SUBMITTAL

Comments Approximately 730 ft of non-piggable 4" steel pipe WRL-04-TLE-100-L5-1 will be abandoned in place. The pipe will be entirely replaced with 4" FlexSteel that will be piggable. Launcher and receiver will be installed. The new pipe will be located parallel to the abandoned pipe.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/14/2020 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

402314231

AERIAL PHOTO

Total Attach: 1 Files