

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402415857

Date Received:

06/08/2020

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

476668

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>8960</u>	<b>Phone Numbers</b>
Address: <u>410 17TH STREET SUITE #1400</u>		Phone: <u>(720) 315-8934</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Luke Kelly</u>		Mobile: <u>( )</u>
		Email: <u>LKelly@Bonanzacrk.co</u> <u>m</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402409357

Initial Report Date: 05/29/2020 Date of Discovery: 05/29/2020 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR SESE SEC 32 TWP 5N RNG 61W MERIDIAN 6

Latitude: 40.351686 Longitude: -104.226353

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: FLOWLINE SYSTEM ☒ Facility/Location ID No 441121  
 Spill/Release Point Name: SPH 44-32 Oil Dumpline ☐ Well API No. (Only if the reference facility is well) 05- -  
☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>Unknown</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_  
 Weather Condition: Clear, 80's  
 Surface Owner: STATE Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐  
*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A belowground dumphine released approximately 10 bbls of oil to the ground surface and a currently unknown volume to the subsurface. The cause of the release is under investigation. A roustabout crew is working to contain the release and remove the pooled product from the pad surface. Following utility locates the impacted soil will be removed and hauled to an approved disposal facility. Confirmation soil samples will be collected and submitted for laboratory analysis. Analytical results will be included in a subsequent F19.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS				
Date	Agency/Party	Contact	Phone	Response
5/29/2020	Weld Co. OEM	Roy Rudisill	-on file	Notified via OEM Report
5/29/2020	State Land Board	Steve Freese	-on file	Notified of release

Was there a Grade 1 Gas Leak?      Yes ☐      No ☒

    If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release?      Yes ☐      No ☒

    If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation?      Yes ☐      No ☒

    If YES, was CO 811 notified prior to excavation?      Yes ☐      No ☐

SPILL/RELEASE DETAIL REPORTS			
#1	Supplemental Report Date: 06/08/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	100	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO      Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)    ☒ Soil    ☐ Groundwater    ☐ Surface Water    ☐ Dry Drainage Feature

    Surface Area Impacted:    Length of Impact (feet): 25      Width of Impact (feet): 25

   Depth of Impact (feet BGS): 11      Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

The extent of the release was determined through visual delineation.

Soil/Geology Description:

Valent Sand 3-9% Slopes

Depth to Groundwater (feet BGS) 25      Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest	Water Well	None	<input checked="" type="checkbox"/>	Surface Water	4500	None	<input type="checkbox"/>
	Wetlands	None	<input checked="" type="checkbox"/>	Springs		None	<input checked="" type="checkbox"/>
	Livestock	None	<input checked="" type="checkbox"/>	Occupied Building		None	<input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

The impacted soil was removed and hauled to a COGCC approved disposal facility. Confirmation soil samples were collected on 6/8/2020 and submitted for laboratory analysis. Analytical results will be included in a subsequent Form 19. The flowline is being repaired and will be pressure tested prior to returning to service.

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

## OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Luke Kelly

Title: Senior Env. Specialist Date: 06/08/2020 Email: LKelly@Bonanzacrk.com

## COA Type

## Description

## Attachment Check List

### Att Doc Num

### Name

402415944	SITE MAP
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Total Attach: 1 Files

## General Comments

### User Group

### Comment

### Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)