

**FORM**  
**5**Rev  
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402414896

Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Logan Siple

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 579-2174

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: logan.siple@crestonepr.com

API Number 05-123-48005-00

County: WELD

Well Name: Dream Weaver South

Well Number: 3B-21H-N268

Location: QtrQtr: SESW Section: 21 Township: 2N Range: 68W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 1035 feet Direction: FSL Distance: 1857 feet Direction: FWL

As Drilled Latitude: 40.119730 As Drilled Longitude: -105.011080

GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 08/09/2019

GPS Instrument Operator's Name: Josh Shirley

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FNL Dist: 429 feet Direction: FWL  
Sec: 21 Twp: 2N Rng: 68W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 709 feet Direction: FNL Dist: 515 feet Direction: FWL  
Sec: 33 Twp: 2N Rng: 68W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/26/2019 Date TD: 03/30/2020 Date Casing Set or D&amp;A: 03/31/2020

Rig Release Date: 04/08/2020 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 15230 TVD\*\* 7581 Plug Back Total Depth MD 15202 TVD\*\* 7581

Elevations GR 4901 KB 4929

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

Surface MUD, MUD, MWD/LWD (IND in 123-20125)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	127	95	0	127	VISU
SURF	13+1/2	9+5/8	40	0	2,233	890	0	2,233	VISU
1ST	8+1/2	5+1/2	20	0	15,216	1,749	3,424	15,230	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,309		NO	NO	
SHANNON	4,933		NO	NO	
SHARON SPRINGS	7,327		NO	NO	
NIOBRARA	7,448		NO	NO	
FORT HAYS	7,872		NO	NO	
CODELL	7,943		NO	NO	

## Operator Comments:

TPZ footages are estimated; well is not completed. Estimated completion Q4 2020.

Open Hole Logging Exception - No open-hole logs were run; Log used for the Exception was an Induction Log run on the HSR-Stromquist, 123-20125

Rule 317.p exception granted for the well.

No CBL or Cased Hole Log (if required) run or attached per Rule 502.b Variance for Rule 308A log submittal requirements. Please see approved variance (Doc #402383354)

GPS locations were taken on preset conductors.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Lindsey OrganTitle: Regulatory Coordinator

Date: \_\_\_\_\_

Email: lindsey.organ@crestonepr.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402414981	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402414979	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402414972	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402414973	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402414974	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402414975	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402414976	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402414977	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402414978	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

