

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/03/2020

Submitted Date:

06/03/2020

Document Number:

701000794**FIELD INSPECTION FORM**Loc ID 321808 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:                     **Operator Information:**OGCC Operator Number: 61250Name of Operator: MULL DRILLING COMPANY INCAddress: 1700 N WATERFRONT PKWY B#1200City: WICHITA State: KS Zip: 67206-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**13 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Akers, Tracy	719-342-1813	takers@mulldrilling.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208080	WELL	PR	08/21/1990	OW	017-07015	SCHLUNTZ 3	PR

**General Comment:**[Routine Inspection](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Gravel road through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by unit		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by tanks		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Stickers on chemical tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Metal panels around unit and wellhead		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 5		
Comment:	Electric panel, cathodic rectifier, chemical tank w/containment, telemetry equipment		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	

Type: Pump Jack	# 1		
Comment:	CMI 320		
Corrective Action:		Date:	
Type: FWKO	# 1		
Comment:	FWKO on south side of location at tank battery		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLS	FIBERGLASS AST		38.894940,-102.259270	
Comment:	Central tank battery is 1365' SSE of wellhead					
Corrective Action:		Date:				

**Paint**

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	208080	Type:	WELL	API Number:	017-07015	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing. Central tank battery 1365' SSE of wellhead @ 38.894940/-102.259270								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT