

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/04/2020

Submitted Date:

06/04/2020

Document Number:

696103065**FIELD INSPECTION FORM**Loc ID 426414 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:20 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nbl energy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426408	WELL	PR	07/16/2012	OW	123-34674	SLW State PC BB18-67HN	PR
426417	WELL	PR	07/16/2012	OW	123-34679	SLW State PC BB18-65HN	PR

General Comment:

This is a WELL / BATTERY inspection.

Well(s): 2: Producing | PR.

Battery: Active.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Iron pipe.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Iron pipe. Surrounded by metal berms.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Iron pipe.		
Corrective Action:		Date:	
Type	WELLHEAD		

Comment: Iron panel.			
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 6		corrective date
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 3		
Comment: At Battery site: 2: ECD scrubbers. 1: Methanol pump, tank w/ drip containment. Placarded.			
Corrective Action:		Date:	

Type: Plunger Lift	# 2		
Comment: Wellsites: 2			
Corrective Action:		Date:	

Type: Gas Meter Run	# 2		
Comment: Test / Calibration date: 02/2020.			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	

Type: Emission Control Device	# 3		
Comment: ECD #1, 2: Controls crude oil tanks VOCs. ECD #3: Controls separator VOCs. Pilots: ON.			
Corrective Action:		Date:	

Type: Bradenhead	# 2		
Comment: Wellsites: 2			
Corrective Action:		Date:	

Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	60 Bbls.
Other (Type)	

Berms

Inspector Name: Evins, Bret

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Shares berms w/ crude oil tanks & produced H2O tanks.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:				Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Shares berms w/ crude oil tanks & produced H2O vaults.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	10	300 BBLs	STEEL AST		40.401320,-104.487810
Comment: Equalizer lines connect crude oil tanks.					
Corrective Action:				Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Shares berms w/ produced H2O tanks, vaults.					
Corrective Action:				Date:	
<u>Venting:</u>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:					Date:



Inspected FacilitiesFacility ID: 426408 Type: WELL API Number: 123-34674 Status: PR Insp. Status: PR**Producing Well**Comment: [Producing | PR.](#)

Corrective Action:

Date:

Facility ID: 426417 Type: WELL API Number: 123-34679 Status: PR Insp. Status: PR**Producing Well**Comment: [Producing | PR.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On THU 06/04/2020 at approximately 14:20 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: SLW State PC /BB18-67HN Multi Location ID: 426414 Well Names: SLW State PC BB18-65HN, SLW State PC BB18-67HN API: 05-123-34679, 05-123-34674 Location County: Weld County, Colorado Weather: Mostly cloudy, dry.</p> <p>While there, I observed: Well(s): 2: Producing PR. Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	06/04/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696103066	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5166934