

**FORM**  
**5**Rev  
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402412626

Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120

Contact Name: CRYSTAL MCCLAIN

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 9294398

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CRYSTAL\_MCCLAIN@OXY.COM

API Number 05-123-50777-00

County: WELD

Well Name: DAMORE

Well Number: 18-7HZ

Location: QtrQtr: SWNW Section: 18 Township: 5N Range: 67W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 2236 feet Direction: FNL Distance: 710 feet Direction: FWL

As Drilled Latitude: 40.400823 As Drilled Longitude: -104.942143

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 02/17/2020

GPS Instrument Operator's Name: NICK KACZMARCZYK

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 2126 feet Direction: FSL Dist: 88 feet Direction: FEL  
Sec: 13 Twp: 5N Rng: 68W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 2104 feet Direction: FSL Dist: 2145 feet Direction: FEL  
Sec: 15 Twp: 5N Rng: 68W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/25/2020 Date TD: 04/10/2020 Date Casing Set or D&amp;A: 04/12/2020

Rig Release Date: 04/18/2020 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 20571 TVD\*\* 7136 Plug Back Total Depth MD 20547 TVD\*\* 7137

Elevations GR 4922 KB 4948

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MWD/LWD. (GR/RES in API 123-50774).

**CASING, LINER AND CEMENT**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 16             | 42    | 0             | 106           | 64        | 0       | 106     | VISU   |
| SURF        | 13+1/2       | 9+5/8          | 36    | 0             | 1,904         | 709       | 0       | 1,904   | VISU   |
| 1ST         | 8+1/2        | 5+1/2          | 17    | 0             | 20,561        | 2,527     | 1,156   | 20,561  | CBL    |

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| FOX HILLS      | 934            |        |                  |       |   |
| PARKMAN        | 3,509          |        |                  |       |   |
| SUSSEX         | 4,038          |        |                  |       |   |
| SHARON SPRINGS | 6,937          |        |                  |       |   |
| NIOBRARA       | 6,988          |        |                  |       |   |
| FORT HAYS      | 7,522          |        |                  |       |   |
| CODELL         | 7,621          |        |                  |       |   |

## Operator Comments:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

Alternative Logging Program - No Open Hole Logs were run.

Per Rule 317.p Exception, Open Hole Resistivity Logs have been run on the Damore 18-2HZ well (API 123-50774).

The Top of Productive Zone provided is an estimate based on the landing point at 7701' MD.

As-drilled GPS data was taken after conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CRYSTAL MCCLAINTitle: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: CRYSTAL\_MCCLAIN@OXY.COM

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ? |                                     |    |                                     |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> |                       |            |                                     |    |                                     |
| 402412647                   | CMT Summary *         | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | Core Analysis         | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
| 402412648                   | Directional Survey ** | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | DST Analysis          | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | Other                 | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |            |                                     |    |                                     |
| 402412643                   | LAS-CEMENT BOND       | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 402412644                   | PDF-CEMENT BOND       | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 402412645                   | LAS-MWD/LWD           | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 402412646                   | PDF-MWD/LWD           | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 402412652                   | DIRECTIONAL DATA      | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)

