

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402408597

Date Received:

05/29/2020

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

445602

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>OWN RESOURCES OPERATING LLC</u>	Operator No: <u>10699</u>	Phone Numbers
Address: <u>36695 US-385</u>		Phone: <u>(970) 332-3585</u>
City: <u>WRAY</u>	State: <u>CO</u>	Zip: <u>80758</u>
Contact Person: <u>Pat Dolezal</u>		Mobile: <u>()</u>
		Email: <u>pat.dolezal@ownresources.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401034825

Initial Report Date: 04/22/2016 Date of Discovery: 04/22/2016 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NESE SEC 1 TWP 1S RNG 46W MERIDIAN 6Latitude: 39.995750 Longitude: -102.467940Municipality (if within municipal boundaries): _____ County: YUMA

Reference Location:

Facility Type: _____ ☒ Facility/Location ID No 416888Spill/Release Point Name: _____ ☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Warm & WindySurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Approx. 1-3 bbls. slight surface water, it is a 3" SDR 11 poly line 4710 Hard rosin. Line was isolated and a vac truck was used to removed all surface water and sucked the line dry. Line will be repaired with electro fusion collars on Monday April 25th. We don't know the reason for the failure yet, however, we do know it is not an over pressuring issue as this line runs between 75-85 psig and is monitored daily. After reason for failure has been determined, measures will be taken to prevent future failures. The last failure within this system was October of 2015. Soil samples were taken and will be sent to the lab Monday. Affected area was approx. 2' long and 2' wide.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/22/2016	COGCC	Rob Young	-	Via e-mail no response
4/22/2016	COGCC	Mark Schlagenhauf	-	Via e-mail no response
4/22/2016	COGCC	Joe Maclaren	-	Via e-mail no response
4/22/2016	Yuma County	Kara Hoover	-	Via e-mail no response
4/22/2016	Landowner	Alan White	970-848-5234	Left Message

Was there a Grade 1 Gas Leak? Yes ☐ No ☐

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☐

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 15571

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Pat Dolezal

Title: Regulatory Specialist Date: 05/29/2020 Email: pat.dolezal@ownresources.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402408597	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402410818	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)