

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

402409590

Date Received:

06/01/2020

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

476671

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>NOBLE MIDSTREAM SERVICES LLC</u>	Operator No: <u>10686</u>	<b>Phone Numbers</b>
Address: <u>1625 BROADWAY #2200</u>		Phone: <u>(970) 3045014</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 2034238</u>
Zip: <u>80202</u>		Email: <u>howard.aamold@nblen</u>
Contact Person: <u>Howard Aamold</u>		<u>ergv.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402409455

Initial Report Date: 05/31/2020 Date of Discovery: 05/22/2020 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWNW SEC 22 TWP 6N RNG 63W MERIDIAN 6Latitude: 40.476564 Longitude: -104.431504Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: PRODUCED WATER  
TRANSFER SYSTEM☐ Facility/Location ID No \_\_\_\_\_Spill/Release Point Name: Wells Ranch CGF☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: OTHEROther(Specify): Centralized Gathering FacilityWeather Condition: Sunny 75 degreesSurface Owner: FEE

Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During normal production operations at the Noble Midstream Wells Ranch CGF they experienced unintentional release of 10 barrels of produced water outside containment due to produced water recycle line that had ruptured . Leak was isolated and release cleanup under way.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
5/30/2020	COGCC	Robert Chesson	-	
5/30/2020	Weld County	Jason Maxey	-	
5/30/2020	Weld County	Roy Rudisill	-	

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date: 06/01/2020		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	10	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): \_\_\_\_\_ Width of Impact (feet): \_\_\_\_\_

Depth of Impact (feet BGS): \_\_\_\_\_ Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

Impacts will be determined through laboratory confirmation sampling. Samples will be analyzed for TPH-DRO, TPH-GRO, BTEX, Naphthalene, pH, SAR, and EC.

Soil/Geology Description:

Road Base

