

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/29/2020

Document Number:

401825353

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10110 Contact Person: Renee Kendrick
Company Name: GREAT WESTERN OPERATING COMPANY LLC Phone: (720) 595-2114
Address: 1001 17TH STREET #2000 Email: rkendrick@gwogco.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 442246 Location Type: Production Facilities
Name: Schneider HD Pad Number: 11-222HC
County: WELD
Qtr Qtr: SWSW Section: 7 Township: 4N Range: 66W Meridian: 6
Latitude: 40.322731 Longitude: -104.828722

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476669 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.323423 Longitude: -104.827754 PDOP: 2.8 Measurement Date: 07/30/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 454115 Location Type: Well Site ☐ No Location ID
Name: SCHNEIDER HD NORTH PAD Number:
County: WELD
Qtr Qtr: NWSW Section: 7 Township: 4N Range: 66W Meridian: 6
Latitude: 40.324003 Longitude: -104.826894

Flowline Start Point Riser

Latitude: 40.324294 Longitude: -104.826440 PDOP: 2.8 Measurement Date: 07/30/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Steel Sch 80 Max Outer Diameter:(Inches) 2.000
pipe
Bedding Material: Native Materials Date Construction Completed: 07/27/2018
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 3121
Test Date: 05/18/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments This line is in the process of abandonment. A Form 44 to report abandonment will be submitted. Per GWPs phone call with COGCC on 10/24/19 the attached pressure test is acceptable.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 05/29/2020 Email: rkendrick@gwogco.com

Print Name: Renee Kendrick Title: Senior Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/1/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401825353	Form44 Submitted
401825380	PRESSURE TEST
401825382	LAYOUT DRAWING-ACTUAL
402408754	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 4 Files