

FORM
5

Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402379401

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Allie Ryan
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 312-8153
Address: 555 17TH ST STE 3700 Fax:
City: DENVER State: CO Zip: 80202 Email: aryan@hpres.com

API Number 05-123-50647-00 County: WELD
Well Name: Siebring Well Number: 63-32-2424BN
Location: QtrQtr: SENE Section: 32 Township: 5N Range: 63W Meridian: 6
Footage at surface: Distance: 2423 feet Direction: FNL Distance: 256 feet Direction: FEL
As Drilled Latitude: 40.356618 As Drilled Longitude: -104.451340
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 01/23/2020
GPS Instrument Operator's Name: Matthew Miller
** If directional footage at Top of Prod. Zone Dist: 1412 feet Direction: FNL Dist: 500 feet Direction: FEL
** If directional footage at Bottom Hole Dist: 1396 feet Direction: FNL Dist: 441 feet Direction: FEL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/04/2020 Date TD: 03/08/2020 Date Casing Set or D&A: 03/09/2020
Rig Release Date: 03/20/2020 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12288 TVD** 6348 Plug Back Total Depth MD 12274 TVD** 6348
Elevations GR 4568 KB 4585 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
MWD/LWD, CBL, RES in [05-123-50646]

Empty box for additional information or notes.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	84	0	80				
SURF	13+1/2	9+5/8	36	0	1,577	439	0	1,577	VISU
2ND	6+1/8	4+1/2	11.6	0	12,322	965	3,500	13,244	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,486	3,849	NO	NO	
SUSSEX	4,152	4,440	NO	NO	
SHANNON	4,867	5,069	NO	NO	
SHARON SPRINGS	6,405		NO	NO	
NIOBRARA	6,635		NO	NO	

Operator Comments:

An openhole log was not run on this well, however per Rule 317.p., a resistivity log was run on Siebring 63-32-4040B (05-123-50646).
GPS measurement was taken prior to spud on conductor casing
This well is waiting on completions at the time the final form 5 is being submitted. HP will submit the actual TPZ and BPZ footages in the comments section on the form 5A.
The BHL was drilled past the setback to 1396' FNL & 441' FEL; however, the deepest BPZ will be within the unit boundary setback at 460' FNL & 460' FWL, sec. 32.
The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Allie Ryan _____

Title: Regulatory Analyst Date: _____ Email: aryan@hpres.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402379538	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402379501	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402379504	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402379505	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402402283	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402406793	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft - 5/28/2020 -Operator request to make corrections	05/28/2020
Permit	Returned to draft - 5/26/2020 -Operator request to add CBL to form	05/26/2020

Total: 2 comment(s)

