

FORM
21
Rev
08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402394587

Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10699	Contact Name: Pat Dolezal	Pressure Chart	
Name of Operator: OWN RESOURCES OPERATING LLC	Phone: (970) 332-3585	Cement Bond Log	
Address: 36695 US-385		Tracer Survey	
City: WRAY State: CO Zip: 80758 Email: pat.dolezal@ownresources.com		Temperature Survey	
API Number: 05-125-11846	OGCC Facility ID Number: 416896	Inspection Number	
Well/Facility Name: REPUBLICAN	Well/Facility Number: SWD		
Location QtrQtr: NWNW Section: 18 Township: 1S Range: 44W Meridian: 6			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 6/25/2015 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
JSND	3232-3656			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	3197	3197	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-20-2020	INJECTING	0 PSI	-23.5" Hg	-24.5" Hg
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
400 PSI	400 PSI	400 PSI	400 PSI	0 PSI

Test Witnessed by State Representative? OGCC Field Representative: Welsh, Brian

OPERATOR COMMENTS:
Well also injects into the Morrison and Lakota Zones. No dropdown option for that combination

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Brian Welsh Print Name: Pat Dolezal
Title: Regulatory Specialist Email: pat.dolezal@ownresources.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Brian Welsh Date: 5/20/20

CONDITIONS OF APPROVAL, IF ANY:

Form 42 # 402394570 Insp Doc # 701000751