

FORM
21Rev
08/14State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402394587

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10699	Contact Name: Pat Dolezal	Pressure Chart		
Name of Operator: OWN RESOURCES OPERATING LLC	Phone: (970) 332-3585	Cement Bond Log		
Address: 36695 US-385		Tracer Survey		
City: WRAY State: CO Zip: 80758 Email: pat.dolezal@ownresources.com		Temperature Survey		
API Number: 05-125-11846	OGCC Facility ID Number: 416896	Inspection Number		
Well/Facility Name: REPUBLICAN	Well/Facility Number: SWD			
Location QtrQtr: NWNW Section: 18 Township: 1S Range: 44W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 6/25/2015 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
JSND	3232-3656			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	3197	3197		

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-20-2020	INJECTING	0 PSI	-23.5" Hg	-24.5" Hg
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
400 PSI	400 PSI	400 PSI	400 PSI	0 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/>		OGCC Field Representative: Welsh, Brian		

OPERATOR COMMENTS:

Well also injects into the Morrison and Lakota Zones. No dropdown option for that combination

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Brian Welsh Print Name: Pat Dolezal
Title: Regulatory Specialist Email: pat.dolezal@ownresources.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Brian Welsh Date: 5/20/20

CONDITIONS OF APPROVAL, IF ANY:

Form 42 #402394570

Insp Doc #701000751