

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/13/2020

Submitted Date:

05/15/2020

Document Number:

688307855

FIELD INSPECTION FORM

Loc ID: 317229 Inspector Name: Sherman, Susan On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 94300
Name of Operator: WARD & SON* ALFRED
Address: P O BOX 737
City: OGALLALLA State: NE Zip: 69153

Findings:

- 9 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Ward, Randy	(308) 280-0100	randy@wardoil.com	
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
237305	WELL	SI	02/01/2019	OW	121-09806	STATE 4	SI

General Comment:

Reinspection, electric trench at wellhead is closed and well is pumping by electric motor. Produced water tank has thief hatch open and subsidence is occurring on the east side of tank and an undercut on north side where skim pit excavation is located. See attached photos. MIT was required per last inspection-contact COGCC Engineer.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Equipment:

Type	#	comment	corrective date
Bird Protectors	#		
Comment:		Thief hatch is open on 300 bbl produced water tank.	
Corrective Action:		Close thief hatch immediately.	Date: 05/15/2020
Pump Jack	# 1		
Comment:		new to location	
Corrective Action:			Date:
FWKO	# 1		
Comment:			
Corrective Action:			Date:
Prime Mover	# 1		

Comment:	electric motor	Date:	
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:		Date:	
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:		Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:		Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				Inadequate
Comment:	skim pit excavation next to tank has under tank and subsidence is occurring			
Corrective Action:	Stability tank.			Date: 05/22/2020

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		
Comment: check eastern heater tank for oil leaks at base					
Corrective Action:					Date:
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 237305 Type: WELL API Number: 121-09806 Status: SI Insp. Status: SI

Producing Well

Comment: [PR. MIT required per last inspection.](#)

[Per Engineer: "Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 326 and 208."](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action:

Date: _____

Fencing:

Fencing Type: None Fencing Condition:

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action:

Date: _____

Type: Skimming/Settling Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action:

Date: _____

Fencing:

Fencing Type: None Fencing Condition:

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: Netting Condition:

Comment:

Corrective		Date:
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment:	Excavation from closing pit.	
Corrective		Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402400090	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5152235
688307864	Ward & Son Alfred State 4	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5152227