

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Flow Line

#

corrective date

Comment: Several out of service flowline risers observed in the area of production equipment (heated horizontal separators and ECD's); Inactive flowline risers not marked or LO/TO are considered unused equipment per 603.f.

Corrective Action: **Comply with COGCC rule 603.f. LO/TO (apply OOSLAT) unused flowline risers; 90 days to remove unused/ out of service flowline risers.**

Date: 08/21/2020

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 301573 Type: WELL API Number: 123-30058 Status: SI Insp. Status: PA

Flowline

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: COGCC Flowline Inspection; Well (Costigan 34-20) has been recently plugged and abandoned (11/2019). On location wellhead flowline is currently in place (between PA wellhead and inlet to heated horizontal separator); flowline has been disconnected and isolated. Flowline risers observed at both endpoints are not labeled, locked or tagged out (NO OOSLAT per 1105.b.). Also, additional out of service flowline risers were observed in the area of the heated horizontal separators and ECD; not labeled, locked or tagged out (Do not meet 1105.b. requirements).

Corrective Action: **Comply with COGCC Rule 1105.b.**

1105. ABANDONMENT
 1105.b. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser.

Date: 06/01/2020

COGCC Comments

Comment	User	Date
As outlined on COGCC Form 42 Notice of Other Doc #402395147 received on 05/11/2020: On-location flowline shares a trench with active flowlines. Flowline will be temporarily abandoned following all applicable 1105.e. rules. Upon abandonment of other flowlines, flowline will be removed.	maclarej	05/21/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
690101885	Photo Log	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5156976