

BJ Cementing Treatment Report

SERVICE SUPERVISOR	Gregory Black	RIG	True 38
CLIENT FIELD REPRESENTATIVE	Tyler Bond	COUNTY	WELD
DISTRICT	Cheyenne, WY	STATE / PROVINCE	CO
SERVICE	Cementing		

WELL GEOMETRY

TYPE	ID (in)	OD (in)	WEIGHT (lb/ft)	MD (ft)	TVD (ft)	EXCESS (%)
Casing	8.92	9.63	36.00	1,537.00	1,537.00	
Open Hole	13.50	0.00	0.00	1,547.00	1,547.00	25.00

HARDWARE

Bottom Plug Used?	No	Tool Type	Float Collar
Top Plug Used?	Yes	Tool Depth (ft)	1,492.00
Top Plug Provided By	Non BJ	Max Casing Pressure - Rated (psi)	3012.00
Top Plug Size	9.625	Max Casing Pressure - Operated (psi)	1212.00
Centralizers Used	Yes	Pipe Movement	None
Centralizers Quantity	17.00	Job Pumped Through	Manifold
Centralizers Type	Bow	Top Connection Thread	9.625
Landing Collar Depth (ft)	1,492	Top Connection Size	9.625

CIRCULATION PRIOR TO JOB

Well Circulated By	Rig	Mud Density In (ppg)	8.80
Circulation Prior to Job	Yes	Mud Density Out (ppg)	8.80
Circulation Time (min)	0.30	Solids Present at End of Circulation	No
Circulation Rate (bpm)	8.00	Flare Prior to / during the Cement Job	No
Circulation Volume (bbls)	246.00	Gas Present	No
Lost Circulation Prior to Cement Job	No		

TEMPERATURE

Ambient Temperature (°F)	40.00	Slurry Cement Temperature (°F)	60.00
Mix Water Temperature (°F)	50.00		

FLUID DETAILS

FLUID TYPE	FLUID NAME	DENSITY (ppg)	YIELD (Cu Ft/sk)	H ₂ O REQ (gals/sk)	PLN TOP FLD (ft)	LENGTH (ft)	VOL (sk)	VOL (Cu Ft)	VOL (bbls)
Spacer / Pre Flush / Flush	Water	8.3337			0.00				20.0000
Lead Slurry	BJCem S100.03.1C	12.0000	2.5298	14.86	0.00	1,030.00	252	638.0000	113.5000
Tail Slurry	BJCem S100.03.1C	12.5000	2.2255	12.59	1,030.00	500.00	145	323.0000	57.5000
Displacement Final	Water	8.3337			0.00			0.0000	115.0000

FLUID TYPE	FLUID NAME	COMPONENT	CONCENTRATION	UOM
Spacer / Pre Flush / Flush	Water	Fresh Water	100.0000	PCT
Lead Slurry	BJCem S100.03.1C	IntegraSeal POLI	0.1300	LBS/SK
Lead Slurry	BJCem S100.03.1C	CEMENT EXTENDER, GYPSUM, A-10	5.0000	BWOB
Lead Slurry	BJCem S100.03.1C	FOAM PREVENTER, FP-25	0.3000	BWOB
Lead Slurry	BJCem S100.03.1C	CEMENT, ASTM TYPE III	100.0000	PCT
Lead Slurry	BJCem S100.03.1C	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A-7P, PELLETS	2.0000	LBS/SK
Lead Slurry	BJCem S100.03.1C	Cement Additive, Sodium Metasilicate A-2	2.0000	LBS/SK
Tail Slurry	BJCem S100.03.1C	IntegraSeal POLI	0.1300	LBS/SK
Tail Slurry	BJCem S100.03.1C	CEMENT EXTENDER, GYPSUM, A-10	5.0000	BWOB
Tail Slurry	BJCem S100.03.1C	CEMENT, ASTM TYPE III	100.0000	PCT
Tail Slurry	BJCem S100.03.1C	FOAM PREVENTER, FP-25	0.3000	BWOB
Tail Slurry	BJCem S100.03.1C	Cement Additive, Sodium Metasilicate A-2	2.0000	LBS/SK
Tail Slurry	BJCem S100.03.1C	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A-7P, PELLETS	2.0000	LBS/SK
Displacement Final	Water	Fresh Water	100.0000	PCT

DISPLACEMENT AND END OF JOB SUMMARY

Displaced By	BJ	Amt of Cement Returned / Reversed	35.00
Calculated Displacement Vol (bbls)	115.30	Method Used to Verify Returns	Visual
Actual Displacement Vol (bbls)	115.30	Amt of Spacer to Surface	20.00
Did Float Hold?	Yes	Pressure Left on Casing (psi)	0.00
Bump Plug	No	Amt Bled Back After Job	0.50
Bump Plug Pressure (psi)	900.00	Total Volume Pumped (bbls)	310.00
Were Returns Planned at Surface	Yes	Top Out Cement Spotted	No
Cement Returns During Job	Full	Lost Circulation During Cement Job	No

Client: Bayswater Exploration & Production, LLC

Well: COT EAST #Q-30-29HC

Well API: 05-123-50418

Start Date: 11/13/2019

End Date: 11/14/2019



BJ Cementing Event Log

Surface - Cheyenne, WY - Gregory Black

SEQ	START DATE / TIME	EVENT	DENSITY (ppg)	PUMP RATE (bpm)	PUMP VOL (bbls)	PIPE PRESSURE (psi)	COMMENTS
1	11/13/2019 20:00	Callout					Called out with a RTS of 01:30.
2	11/13/2019 20:00	Arrive on Location					Arrived on location.
3	11/13/2019 23:00	STEACS Briefing					Crew holds a spotting and safety meeting.
4	11/13/2019 23:05	Rig Up					Crew rigs up.
5	11/14/2019 00:00	Rig					Crew waiting n rig to finish running casing and circulating.
6	11/14/2019 02:50	STEACS Briefing					Crew holds job procedure and safety meeting to execute job with rig crew and company man.
7	11/14/2019 03:07	Prime Up	8.3400	2.80	2.00	80.00	Crew primed up treating line for pressure test.
8	11/14/2019 03:10	Pressure Test	8.3400				Crew holds pressure test.
9	11/14/2019 03:12	Pump Spacer	8.3400	4.80	20.00	160.00	Crew pumps dyed water spacer.
10	11/14/2019 03:17	Pump Lead Cement	12.0000	4.80	113.50	200.00	Crew pumps 252 SKS; Yield:2.52; GPS:14.86.
11	11/14/2019 03:38	Pump Tail Cement	12.5000	4.80	57.50	250.00	Crew pumps 145 SKS; Yield:2.22; GPS:12.59.
12	11/14/2019 03:53	Drop Top Plug					Dropped top plug with company man witness.
13	11/14/2019 03:58	Pump Displacement	8.3400	4.00	20.00	260.00	Crew pumps displacement and washes up on the plug.
14	11/14/2019 04:03	Pump Displacement	8.3400	6.80	73.30	260.00	Crew pumps displacement, Good returns.
15	11/14/2019 04:15	Spacer Back-to-Surface					Spacer back to surface @ 60 bbls away, 20 Total bbls back.
16	11/14/2019 04:15	Cement Back-to-Surface					Cement back to surface @ 80 bbls away, 35 Total bbls back.
17	11/14/2019 04:15	Pump Displacement	8.3400	3.00	20.00	400.00	Crew slows rate to land plug.
18	11/14/2019 04:22	Land Plug					Plug landed. Final circulation 400 psi. Took to 939 psi.
19	11/14/2019 04:23	Check Floats					Floats held, .5 bbls back.
20	11/14/2019 04:25	STEACS Briefing					Rig down safety meeting with crew and rig hands.
21	11/14/2019 04:30	Rig Down					Crew rigs down.
22	11/14/2019 05:00	STEACS Briefing					Return journey convoy meeting.
23	11/14/2019 05:05	Leave Location					Crew leaves location.

Client: Bayswater Exploration & Production, LLC

Well Name / API: COT EAST #Q-30-29HC / 05-123-50418

Well MD: 1547



Quote #: QUO-38511-B7R6M0

Plan #: ORD-22553-D6R1K9

Execution #: EXC-22553-D6R1K902



JobMaster Program Version 4.02C1

Job Number:

Customer: Bayswater

Well Name: COT EAST Q-30-29HC

