

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

05/15/2020

Submitted Date:

05/15/2020

Document Number:

701000721**FIELD INSPECTION FORM**
 Loc ID 302991 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252228	WELL	PR	04/01/1977	GW	125-06097	STONE 1-26	PR

General Comment:

Routine Inspection

Location

Lease Road:			
Type	Access		
comment:	Gravel road through pasture		
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	Lease names on meter sheds		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal sign by water tank		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign mounted to fence		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Metal panels around unit, wellhead, VGS and meter sheds		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Arrow gas engine		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Telemetry equipment and gas scrubber		
Corrective Action:		Date:	

Type: Pump Jack	# 1		
Comment:	Churchill unit		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:	Shared meter run for Stone 1-26, 3-26, 4-26, 31-26, 33-26, 41-26, 1-25, 12-25		
Corrective Action:		Date:	
Type: Vertical Separator	# 9		
Comment:	9-Vertical gas separators 50% buried by meter sheds		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		40.027850,-102.364190	
Comment:	Fiberglass water tank 50% buried on west side of location					
Corrective Action:		Date:				

Paint

Condition		
Other (Content)		
Other (Capacity)	210bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	252228	Type:	WELL	API Number:	125-06097	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing. Casing production. Central meter run for (Stone 1-26, 3-26, 4-26, 31-26, 33-26, 41-26, 1-25, 12-25)								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT